

# THE PROJECT ENHANCEMENT OF INČUKALNS UNDERGROUND GAS STORAGE



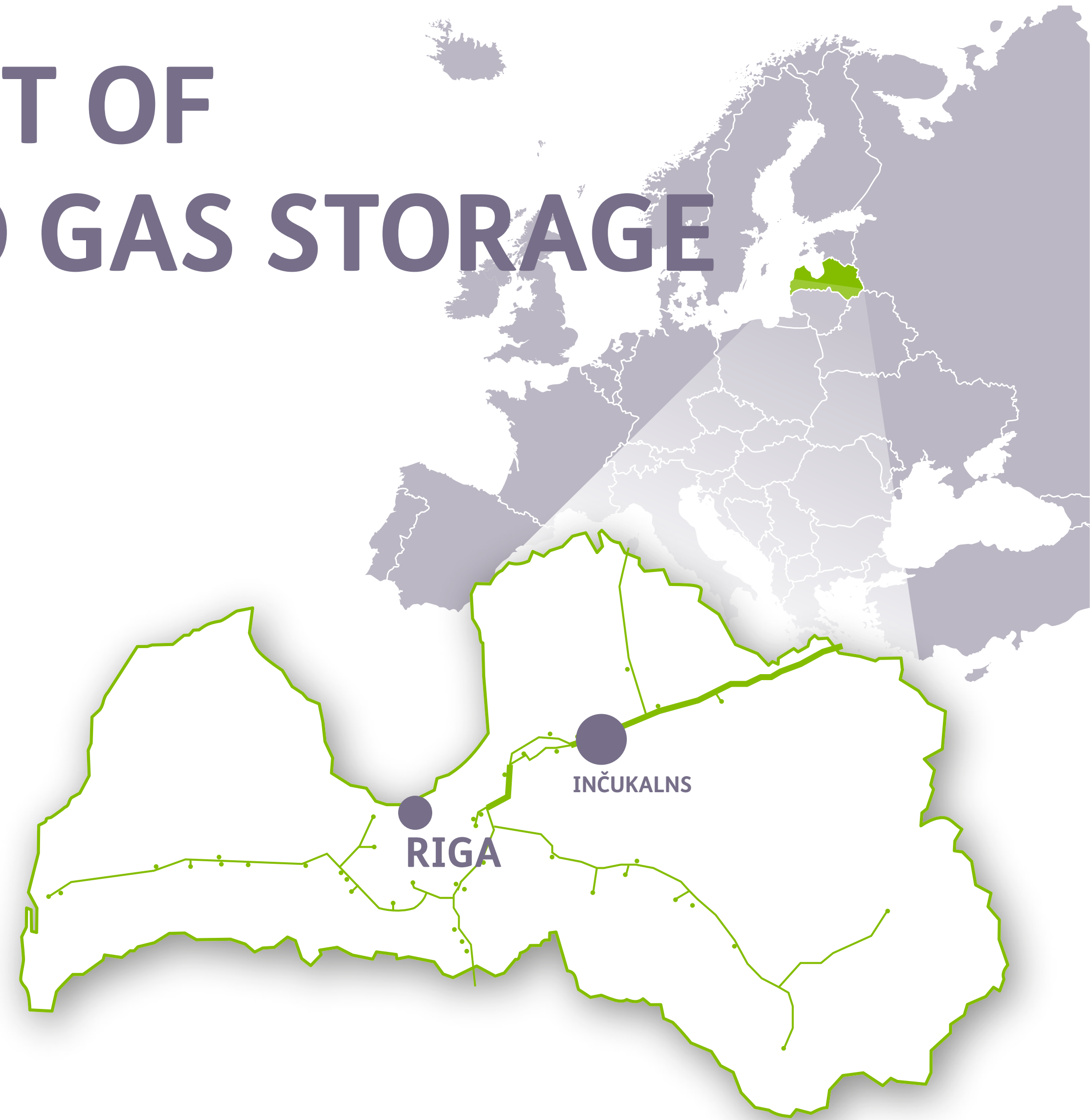
Implementation:  
**December, 2025**



Total Project costs - **88 million €**  
Co-financing - **44 million €**

**88 000 000 €**

**44 000 000 €**  
Co-financing



## ENHANCEMENT OF SURFACE INFRASTRUCTURE

Rehabilitation of the existing Gas Collection Point No.3

Wells

**33-35**  
Technological  
lines

**3-5**  
New pipelines  
to connect wells with the  
new gas collection point

Enhancement  
of  
**36 wells**

Productivity of each line  
not less than  
**30 000 m<sup>3</sup>/h**

Pressure  
regulation range:  
**105 – 25 bar**

Increase of overall  
wells productivity:  
**8,145 – 8,6**  
million m<sup>3</sup>/24h

## GAS COMPRESSION UNITS

Installation of  
one additional unit  
at Gas Compressor  
station No.1

Upgrade of the existing  
gas compression units  
at Gas Compressor station No.2

**Dependency reduction**  
of gas storage withdrawal capacity  
upon gas volume in the reservoir

Compression withdrawal productivity:  
**12-15 million m<sup>3</sup>/24h**

Gas  
injection  
productivity: **4-6 million**  
m<sup>3</sup>/24h

Upgrading of the  
existing 5 gas  
compression  
units **5**

Increase of productivity:  
**12 - 12,5**  
million m<sup>3</sup>/24h

Decrease of  
environmental footprints of  
**NO<sub>x</sub> CO<sub>2</sub> and CH**  
compounds emissions

Decrease of  
**FUEL GAS**  
CONSUMPTION