conexus
BALTIC GRID

Unaudited Condensed Interim Financial Statements

FOR THE 6-MONTH PERIOD ENDED JUNE 30, 2026

Prepared in accordance with the International Accounting Standard No. 34 “Interim Financial reporting” as adopted by the European Union

Riga 2026

TABLE OF CONTENTS

UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS

3 INFORMATION ON THE COMPANY
6 Shareholders
7 Supervisory Council
8 Management Board

9 MANAGEMENT REPORT
9 Main activities
12 Key financial indicators
13 Other events and further development

14 STATEMENT OF THE MANAGEMENT BOARD'S RESPONSIBILITY

15 FINANCIAL STATEMENTS
15 Profit or loss statement
16 Statement of comprehensive income
17 Statement of financial position
19 Statement of changes in equity
20 Statement of cash flows

22 NOTES TO THE FINANCIAL STATEMENTS

INFORMATION ON THE COMPANY

Company	AS "Conexus Baltic Grid"
Registration number	40203041605
LEI code	485100YDVP9E8GT6PJ90
Date and place of registration	January 2, 2017, Riga
Address	Stigu Street 14, Riga, LV-1021, Latvia
	www.conexus.lv
Major shareholders	AS „Augstsprieguma tīkls" (68,46 %)
	„MM Infrastructure Investments Europe Limited" (29,06 %)
Financial statements period	January 1, 2026 – June 30, 2026

AS "Conexus Baltic Grid" (hereinafter "Conexus", "the Company") is an independent operator of a unified natural gas transmission and storage system in Latvia, managing one of the most advanced natural gas storage facilities in Europe, i.e., Inčukalns UGS (hereinafter referred to as "the Inčukalns UGS" or "the storage facility") and the main natural gas transmission system connecting the Latvian natural gas market with Lithuania and Estonia.

The customers of Conexus – users of the natural gas transmission and storage system – come from several countries of the Baltic Sea region – during reporting period transmission and storage facilities were used by companies from Finland, Estonia, Latvia, Lithuania and Poland, as well as from other European countries as Norway, Germany, Denmark and Switzerland. The system users are both private and state-owned local and international companies and represent different business sectors: natural gas wholesalers and retailers, energy producers, heating operators and manufacturing companies.

The natural gas transmission system and storage system services are regulated by the Public Utilities Commission (hereinafter "PUC", "the Regulator").

Conexus ensures the sustainability and safety of the infrastructure and highest quality of service, which promotes the development of the market and provides economic benefits to customers and society.

Conexus is a socially responsible company that creates added economic value, provides for the overall development of the industry, professional development of employees, sustainable employment, at the same time keeping the impact of technological processes on the environment to the minimum.

WHO DO WE WANT TO BE?

Vision

Sustainable gas transmission and storage operator in regionally integrated energy market.

WHY DO WE EXIST?

Mission

To ensure reliable operation of gas transmission and storage through promotion of energy sector decarbonization and market development.

WHAT IS IMPORTANT TO US?

Values

Safety and security

It is important for us to have a secure and reliable gas transmission and storage.

Competence

We value employees’ competence, knowledge, professional experience, and orientation towards development.

Cooperation

We support each other in decision making, we listen and search for common solutions both internally, and working with clients and current and potential partners.

Goals of Conexus

Conexus medium-term (2023-2027) key goals are related to three areas: **market development, infrastructure safety and security of supply** and **sustainability**. Conexus strategic goals are set in accordance with Conexus' values, vision and mission.

MARKET DEVELOPMENT	**Promote development and further integration of gas market, including promotion for growth of hydrogen and other gaseous energy carriers' markets**	• **Facilitate integration of the regional market** • **Promote cooperation with other regional transmission system operators (TSOs)**, to develop a unified position for the integration of biogas and hydrogen into the transmission networks, **by supporting biomethane injection into the transmission system** • **Further development of Inčukalns UGS services** by securing higher flexibility, including compression withdrawal option
INFRASTRUCTURE SAFETY AND SECURITY OF SUPPLY	**Ensure available and secure gas transmission and storage infrastructure, at the same time researching and promoting adaptation options for injection of other gaseous energy carriers**	• **Implement projects of common interest** • **Carry out research and development projects** for identifying technical possibilities and necessary investments for repurposing of the existing infrastructure for the blending or pure hydrogen usage, including by building infrastructure fit for hydrogen • Asset management based on future challenges
SUSTAINABILITY	**Focus on climate and environmental sustainability aspects**	When focusing on sustainability, Conexus shall devote its attention to environmental aspects: • **E** – regional market integration that promotes renewable gas development, secure transmission and storage infrastructure, while focusing on NOx and GHG (greenhouse gas) emission reduction • **S** – safety-oriented culture, professional and development-oriented team • **G** – compliance with the Corporate Governance Code

Alongside strategic targets, Conexus has defined horizontal targets closely related to and enhancing the achievement of all planned medium-term goals.

Focus on organizational development and efficiency	Conexus will facilitate funding opportunities, as well as enhance operational efficiency.
Digitalisation and cybersecurity	Conexus will continue digitalization projects focusing on operational technology, physical security, fire safety and cybersecurity.
Professional and development-oriented team	Conexus' value is a professional team; therefore, the Company will develop a program which will provide opportunity for employees to develop skills by creating individual development plans. Learning new skills will be promoted to adapt to renewable gas technologies, as well as transfer of skills and knowledge from experienced employees to new ones. Conexus will create a competitive and flexible remuneration system to facilitate professional development of the team.

Shareholders

The main Company's management body is the Shareholders' Meeting, which elects the Supervisory Council of Conexus.

Conexus is a closed joint-stock company with 100 % dematerialised shares. The total number of shares is 39 786 089 with nominal value of EUR 1, one share grants its holder one vote at the General Meeting of Shareholders. The total number of shareholders exceeds 4.8 thousand. 97.52 % of the total number of shares is owned by the two largest shareholders – AS "Augstsprieguma tīkls" (68.46 %) and "MM Infrastructure Investments Europe Limited" (29.06 %).

Company's shareholders register is maintained electronically, which is ensured by Nasdaq CSD SE in accordance with the concluded agreement.

Shareholders as of June 30, 2026:

AS „AUGSTSPRIEGUMA TĪKLS" 68,46 %

„MM INFRASTRUCTURE INVESTMENTS EUROPE LIMITED" 29,06 %

OTHER SHAREHOLDERS 2,48 %

Supervisory Council

The Supervisory Council represents the interests of shareholders between Shareholders' Meetings and oversees the activities of the Management Board. The principles and main duties of the activities of the Supervisory Council are determined by the Statutes and the regulations of the Supervisory Council. The tasks and responsibilities of the Supervisory Council are regulated by normative acts. The Supervisory Council has not established separate committees. The regular Shareholder's Meeting on April 23, 2026, supported the initiative of AS “Augstsprieguma tīkls” to amend the Statutes stipulating that the number of the Supervisory Council members is reduced from seven to five. On April 23, 2026, the term of office of the previous Supervisory Council expired and a new Supervisory Council consisting of five members was elected for a term office from April 23, 2026, till April 22, 2029. Tomohide Goto, Viktors Sentuhovskis, and Zane Āboliņa were re-elected as members of the Supervisory Council. Sandor Liive and Timo Kiiveri were newly elected members of the Supervisory Council.

Term of office from April 23, 2026 till April 22, 2029

(from April 23, 2026)

SANDOR LIIVE
Chairman of the Supervisory Council

(from April 30, 2020)

TOMOHIDE GOTO
Vice-Chairman of the Supervisory Council

(from April 30, 2020)

ZANE ĀBOLIŅA
Member of the Supervisory Council

(from April 23, 2026)

TIMO KIIVERI
Member of the Supervisory Council

(from May 12, 2021)

VIKTORS SENTUHOVSKIS
Member of the Supervisory Council

Term of office from April 24, 2025 till April, 23 2026

ILMĀRS ŠŅUCINS
Chairman of the Supervisory Council
(from January 3, 2018)

TOMOHIDE GOTO
Vice-Chairman of the Supervisory Council
(from April 30, 2020)

MASANOBU FURUYA
Member of the Supervisory Council
(from April 27, 2023)

ZANE ĀBOLIŅA
Member of the Supervisory Council
(from April 30, 2020)

IVARS MOISEJS
Member of the Supervisory Council
(from April 28, 2022)

VIKTORS SENTUHOVSKIS
Member of the Supervisory Council
(from May 12, 2021)

NORMUNDS ŠUKSTS
Member of the Supervisory Council
(from April 30, 2020)

Management Board

Responsibility for Conexus' daily management rests with its executive body, the Management Board. The activities of the Management Board are carried out by three board members. The members of the Management Board are elected by the Supervisory Council for a five-year term, determining their main areas of competence: Chairman of the Management Board (CEO), a member of the Management Board (technical director), and a member of the Management Board (financial director). The division of the main and other areas of competence of the members of the Management Board is determined by the organizational structure of Conexus. The tasks and responsibilities of the Management Board are regulated by normative acts. The principles of the Management Board's activities, as well as the main duties, are determined by the statutes and the Management Board's regulations. The members of the Management Board jointly manage Conexus and are independent in decision-making. The right to represent Conexus is held jointly by two members of the Management Board. The members of the Management Board comply with the restrictions imposed on them by normative acts regarding transactions, holding positions, and participation in other commercial companies.

The Conexus Management Board organizes its work according to the functional principle: each member is responsible for a specific area of activity according to their professional knowledge, experience, and competencies in the respective area of responsibility:

- the Chairman of the Board (CEO) is responsible for general management, including strategic management, personnel and legal support, commercial matters, communications, and environmental and occupational safety matters.
- the member of Management Board (technical director) is responsible for the technical management of gas transmission and storage systems, as well as technical development, monitoring of technological processes and investment management.
- the member of Management Board (financial director) is responsible for financial, risk management, information technology (IT), maintenance of real estate and transport matters.

ULDIS BARISS

CHAIRMAN OF THE MANAGEMENT BOARD

Term of office: November 16, 2023 – November 15, 2028

RINALDS DIMIŅŠ

MEMBER OF THE MANAGEMENT BOARD

Term of office: January 1, 2024 – December 31, 2028

MĀRTIŅŠ GODE

MEMBER OF THE MANAGEMENT BOARD

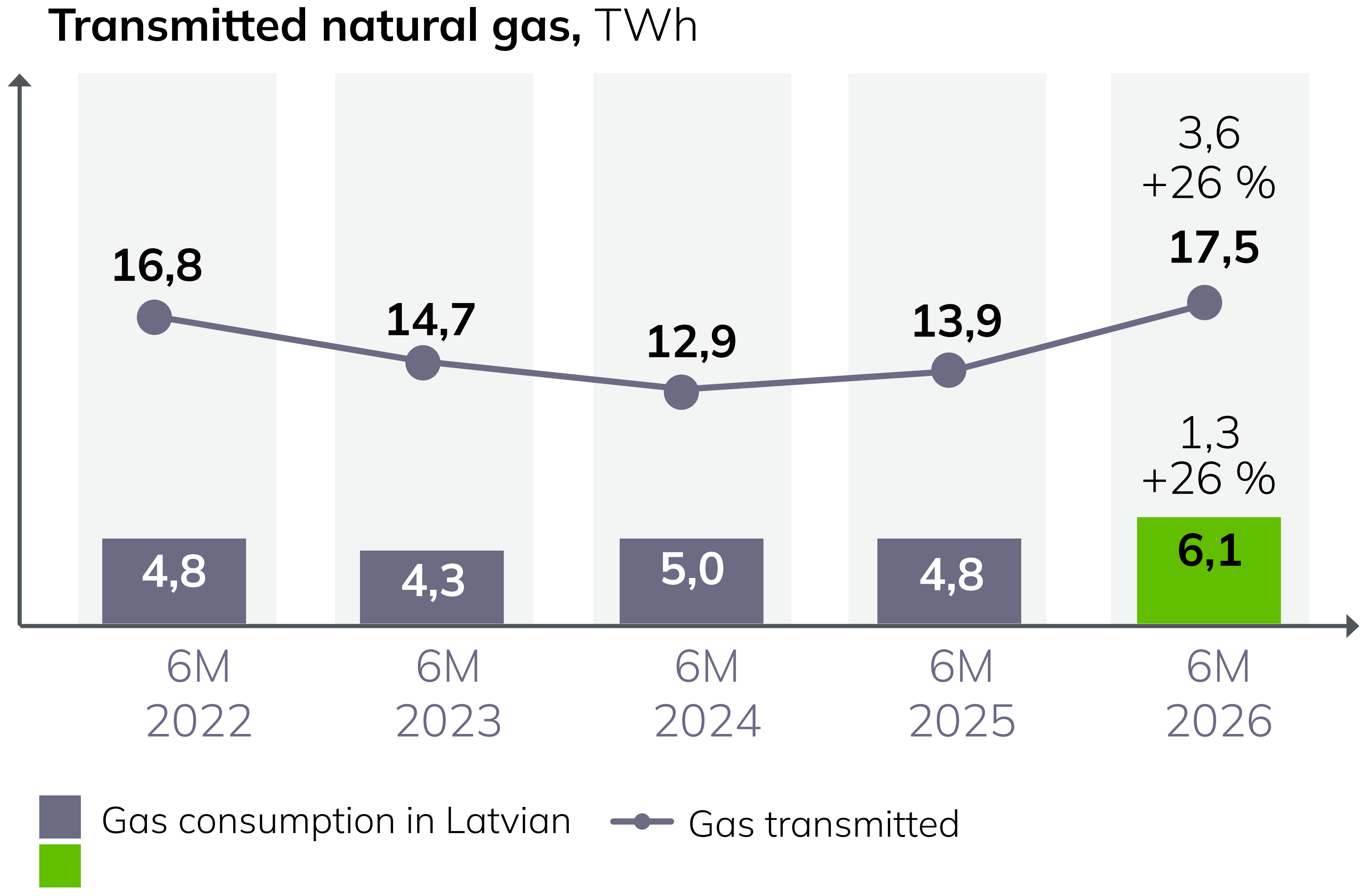
Term of office: January 1, 2024 – December 31, 2028

MANAGEMENT REPORT

Main activities

Results of the storage capacity auctions

During the reporting period, a five-year bundled capacity product auction was conducted, under which capacity of 1.6 TWh was booked, with demand exceeding the offered capacity volume by two times. In the 2026/2027 storage cycle, a total capacity of 9 TWh has been booked under the five-year bundled capacity product at an effective fee of 2,06 EUR/MWh per storage cycle. During the reporting period, several auctions of the bundled capacity product were held, during which capacity totalling 3,1 TWh was booked at an effective fee of 2,13 EUR/MWh per storage cycle.



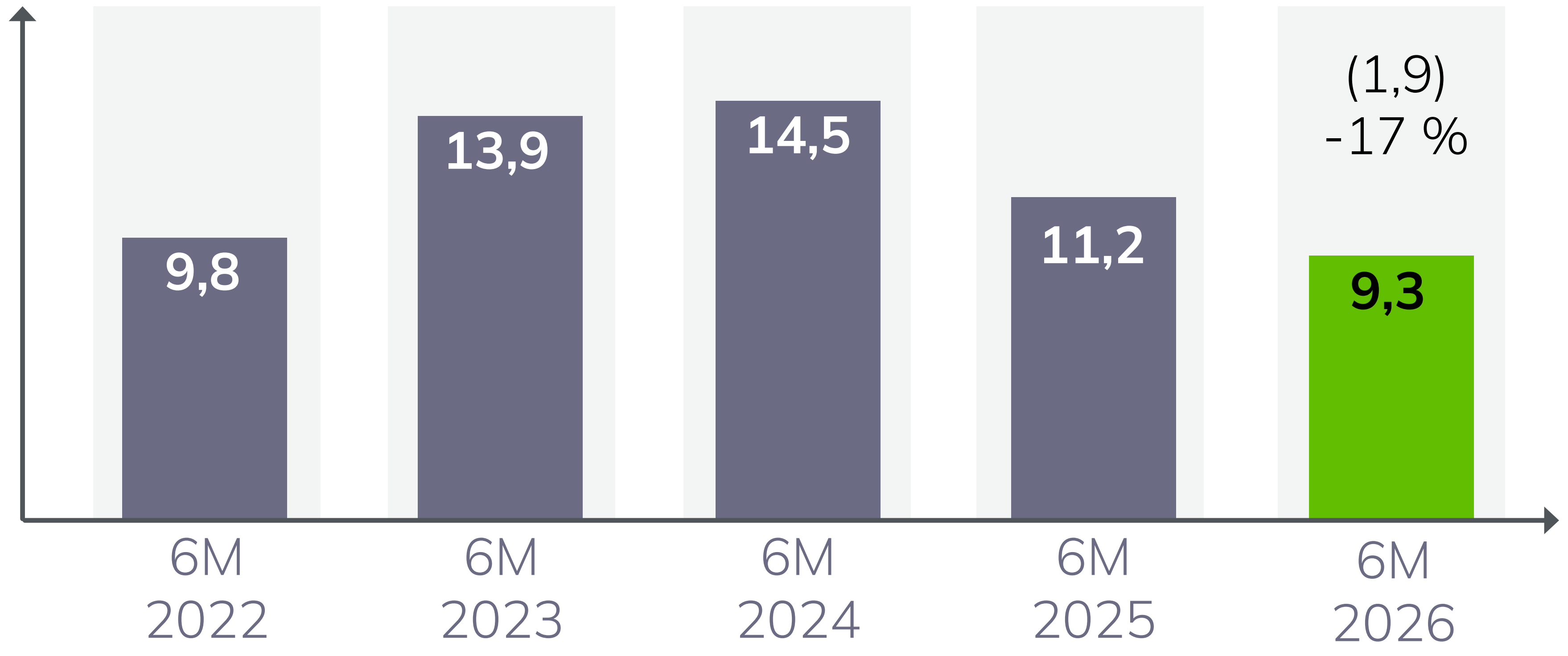
Natural gas supply

During the reporting period, Conexus ensured uninterrupted natural gas supply for the needs of Latvia, Lithuania, Estonia, and Finland. Natural gas deliveries came from Inčukalns UGS – 7,2 TWh, which is 11 % less than first six months of the previous year, from Lithuania – 8,6 TWh, which 72 % more than in the corresponding period of the previous year, and Finland – 1,5 TWh, which is two times more than in the corresponding period of the previous year. The total volume of transported natural gas in Latvia during the reporting period reached 17,5 TWh, which is 26 % more than in the corresponding period of the previous year. Natural gas consumption for Latvian users in the first six months of 2026 amounted to 6,1 TWh, which is 26 % more than in the corresponding period of the previous year.

Amount of natural gas stored in Inčukalns UGS

At the end of the reporting period, the Inčukalns UGS contained 9,3 TWh of natural gas, which is 17 % less than at the same time last year. In January and February 7 TWh of natural gas was withdrawn from the storage due to cold weather impact, meanwhile in March natural gas injection into the storage commenced. The Inčukalns UGS operates in a flexible mode, providing both gas injection and withdrawal in response to market demand. Conexus has set the maximum storable amount of natural gas in the Inčukalns UGS for the 2026/2027 storage cycle at 24,4 TWh.

Inčukalns UGS filling at the end of reporting period, TWh



Financial results

During the reporting period, Conexus revenue reached EUR 38 604 thousand, which is 8 % lower than first six months of the previous year. EBITDA for the reporting period decreased by 14 % compared to the first six months of 2025, reaching EUR 25 272 thousand. During the reporting period transmission revenue increased by 35 % reflecting the increase in natural gas consumption. Storage revenue decreased by 36 % compared to the corresponding period of the previous year, reflecting both a reduction in booked storage capacity and a decrease in the average effective fee in EUR/MWh. During the reporting period, Conexus recorded a net profit of EUR 11 492 thousand, which is a 30 % decrease compared to the corresponding period of the previous year. Investments totalling EUR 6 259 thousand were made during the reporting period, which is 50 % less than in the corresponding period of the previous year.

MAIN FINANCIAL INDICATORS	6M 2026 or 30.06.2026	6M 2025 or 30.06.2025	+/-	%/x
	EUR'000	EUR'000		
Revenue	**38 604**	**41 743**	**(3 139)**	**-8 %**
EBITDA	25 272	29 495	(4 223)	-14 %
Net profit	**11 492**	**16 526**	**(5 034)**	**-30 %**
Total assets	466 309	462 280	4 029	1 %
Investments	6 259	12 563	(6 304)	-50 %

Financing and liquidity

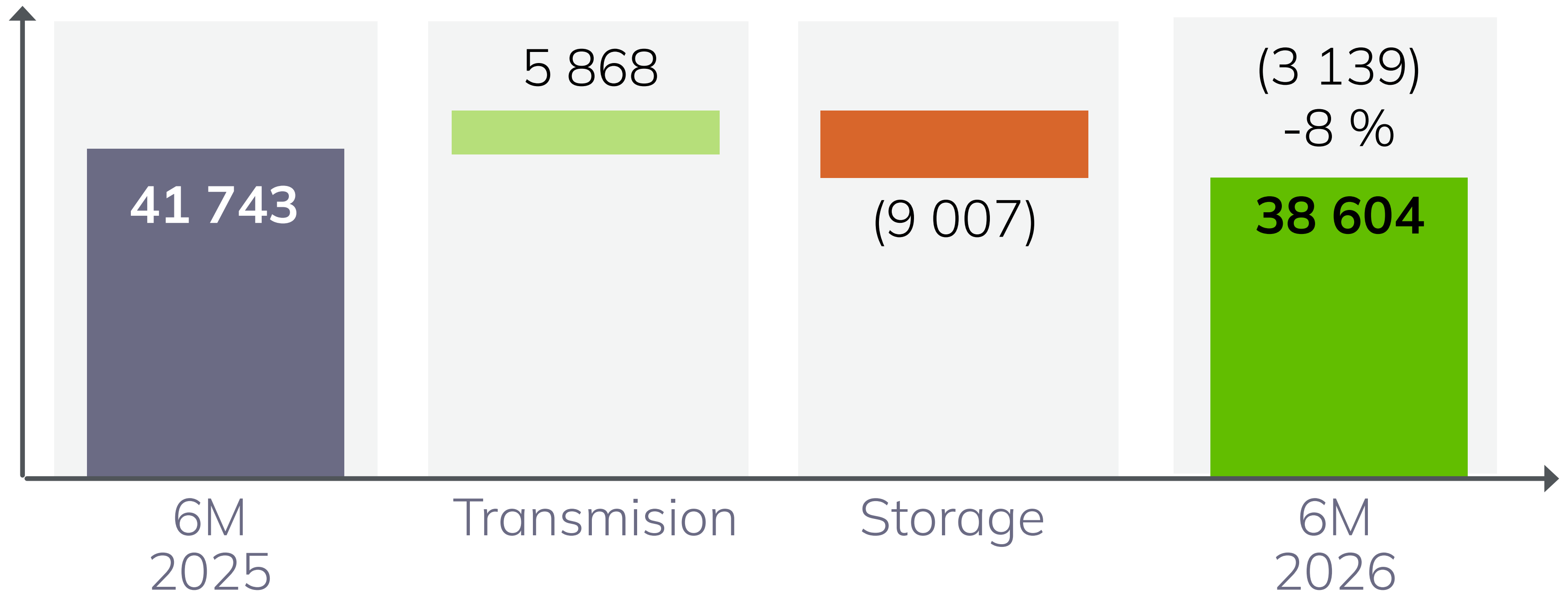
The financial assets held by Conexus are sufficient to meet its financing needs. At the end of the reporting period, the total amount of borrowings is EUR 69 959 thousand, available overdraft has not been used. Available overdraft facility at the end of reporting period was EUR 900 thousand. At the end of the reporting period, Conexus holds committed loans amounting to EUR 35 000 thousand.

Weighted average interest rate of borrowings at the end of the reporting period is 3,09 % (December 31, 2025: 2,18 %). At the end of the reporting period, 33 % of the received and outstanding borrowings have a fixed interest rate (December 31, 2025: 36 %).

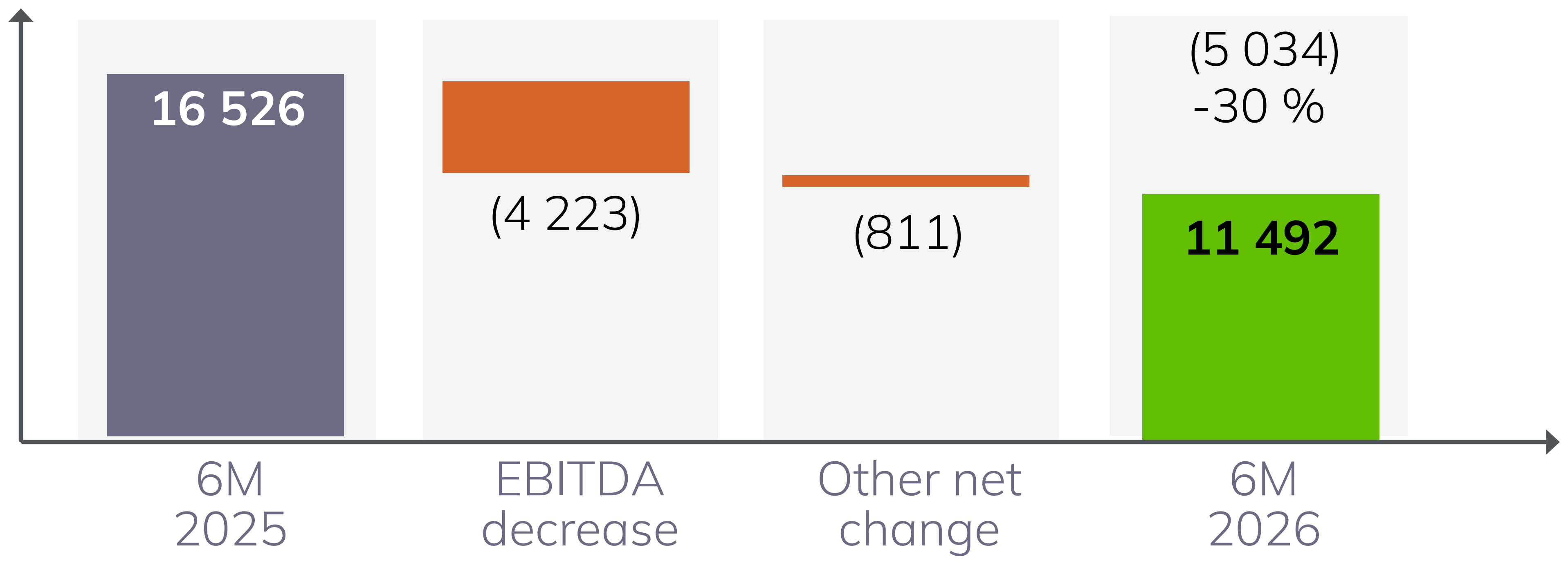
All financial covenants set in loan agreements have been complied with during the reporting period.

FINANCIAL COVENANTS	30.06.2026	31.12.2025
Shareholders' equity ratio (>50%)	71 %	72 %
Net debt to EBITDA ratio (<5)	1,4	1,3
Debt-Service Coverage Ratio (DSCR) (>1.2)	6,1	4,4

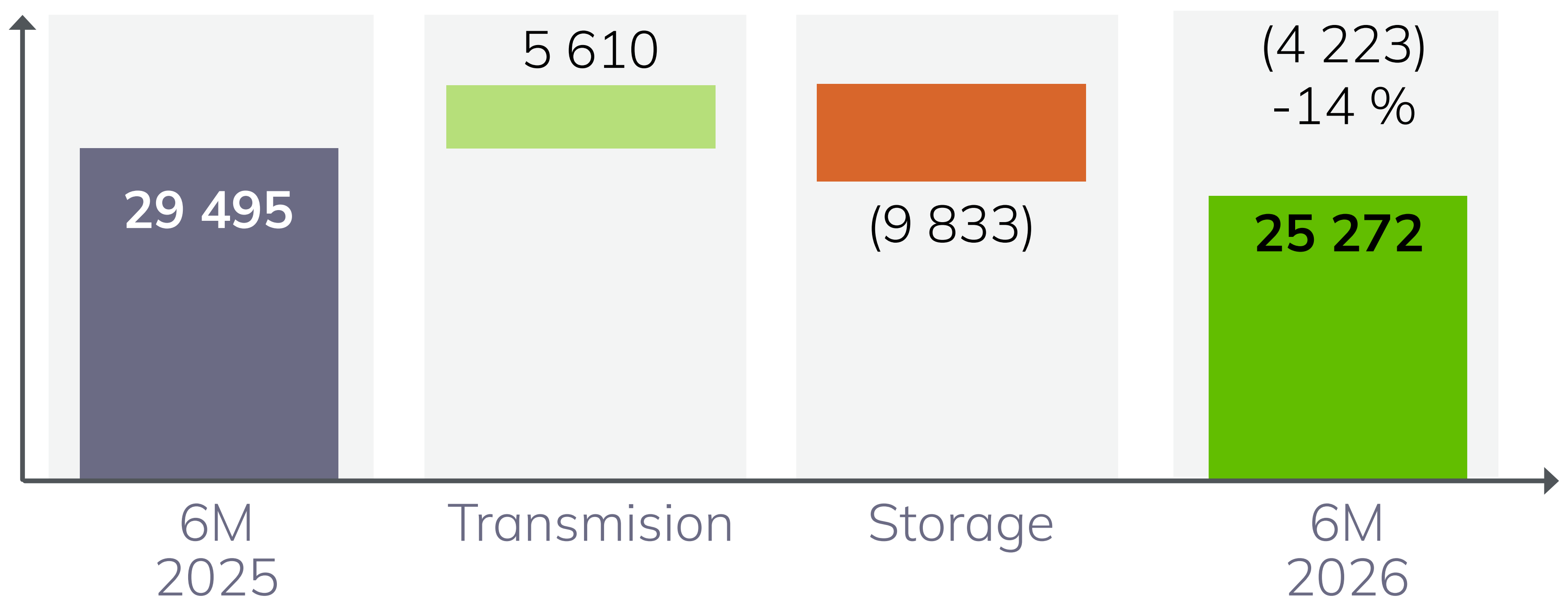
Revenue, `000 EUR



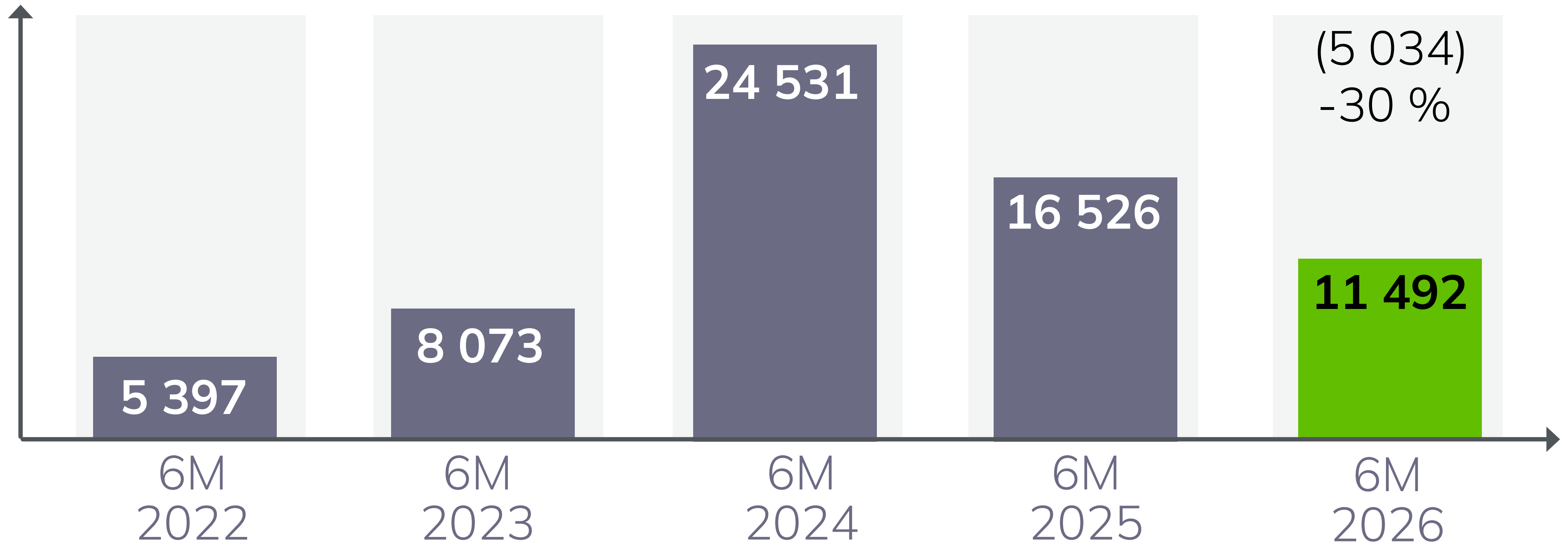
Net profit, `000 EUR



EBITDA, `000 EUR



Net profit, `000 EUR



Key financial indicators

			6M 2022 or 30.06.2022	6M 2023 or 30.06.2023	6M 2024 or 30.06.2024	6M 2025 or 30.06.2025	6M 2026 or 30.06.2026	Δ	Δ %/x
Operating indicators	Transmitted natural gas	TWh	16,8	14,7	12,9	13,9	17,5	3,6	26 %
	Volume of natural gas consumed in Latvia*	TWh	4,8	4,3	5,0	4,8	6,1	1,3	26 %
	Inčukalns UGS filling at the end of reporting period**	TWh	9,8	13,9	14,5	11,2	9,3	(1,9)	-17 %
	Volume of natural gas withdrawn from Inčukalns UGS	TWh	7,2	3,3	7,1	8,1	7,2	(0,9)	-11 %
Financial indicators	Revenue	`000 EUR	27 677	32 397	50 078	41 743	38 604	(3 139)	-8 %
	EBITDA	`000 EUR	16 903	20 216	37 567	29 495	25 272	(4 223)	-14 %
	Net profit	`000 EUR	5 397	8 073	24 531	16 526	11 492	(5 034)	-30 %
	Total assets	`000 EUR	443 869	460 282	481 940	462 280	466 309	4 029	1 %
	Investments	`000 EUR	5 887	15 630	23 649	12 563	6 259	(6 304)	-50 %
	Depreciation and amortisation	`000 EUR	8 928	9 026	9 015	8 649	9 424	775	9 %
Financial coefficients	EBITDA profitability	%	61 %	62 %	75 %	71 %	65 %	(6 ppt)	
	Net profit margin	%	19 %	25 %	49 %	40 %	30 %	(10 ppt)	
	Return on Equity ratio (ROE)	%	1,6 %	2,4 %	7,1 %	4,9 %	3,4 %	(1,5 ppt)	
	Shareholders' equity ratio***	%	74 %	72 %	71 %	72 %	71 %	(1 ppt)	
	Net debt to EBITDA ratio (Net debt / EBITDA)****	coef.	2,9	2,5	0,9	1,0	1,4	0,4	40 %
	Debt-service Coverage Ratio (DSCR)*****	coef.	2,4	2,8	4,3	4,0	6,1	2,1	53 %
	Average number of employees	count	357	365	359	366	361	(5)	-1 %

* Volume of natural gas injected into the distribution system
** Including energy supply security reserve

Financial covenants:
*** Shareholders' equity ratio > 50%
**** Net debt to EBITDA ratio < 5
***** Debt-Service Coverage Ratio (DSCR) > 1.2

Other events and further development

Conexus has completed the modernization of the Inčukalns Underground Gas Storage facility. The modernization began in 2018, and total investments in the project amount to EUR 98,8 million, of which EUR 44 million is co-financing from the Connecting Europe Facility (CEF). As part of the modernization, Gas Collection Point No. 3 was completely rebuilt, 36 storage wells were refurbished, five existing gas compressor units were modernized, and one new unit was installed. As a result of the modernization, the storage facility's capacity and operational flexibility have been significantly increased, ensuring its compliance with changing energy market conditions and strengthening regional energy security.

The Nordic–Baltic Hydrogen Corridor is a cross-border energy infrastructure initiative aimed at establishing a regional hydrogen transmission backbone by directly connecting Finland, Estonia, Latvia, Lithuania, Poland, and Germany. If the project is implemented, the hydrogen corridor in Latvia would be developed parallel to the existing natural gas transmission pipeline. Within the framework of this project, Conexus plans to carry out an Environmental Impact Assessment. The planned Environmental Impact Assessment is necessary to identify and assess the project's potential environmental impacts at an early stage and to obtain fact-based information that will be used for further decision-making regarding the development of the corridor in Latvia. In Latvia, the Environmental Impact Assessment study area will cover ten municipalities — Valmiera, Smiltene, Valka, Cēsis, Sigulda, Saulkrasti, Ropaži, Salaspils, Ķekava, and Bauska. The planned length of the pipeline within Latvian territory is approximately 270 to 280 kilometres, depending on the selected route and the interconnection point with Estonia. Project development began with a pre-feasibility phase in 2024, during which the technical, economic, and regulatory prerequisites for the implementation of the hydrogen corridor were analysed. The project is currently in the detailed study and planning phase, which is expected to continue until 2027. According to current estimates, construction of the infrastructure could begin around 2029, while commissioning is planned for a period after 2033. The project is of strategic importance in the context of Europe's energy transition and has been granted the status of a Project of Common Interest (PCI) by the European Commission. The project has secured funding from the Connecting Europe Facility (CEF). A co-financing grant of EUR 6.8 million has been awarded for the study phase to support in-depth technical, economic, regulatory, and environmental assessments.

To ensure continuous and safe operation, EUR 8,1 million is planned for the maintenance and reconstruction of the gas transmission system infrastructure in 2026. Of this amount, EUR 2,1 million will be allocated to the reconstruction of six gas transmission pipeline crossings with roads and railway lines along strategically important routes. The remaining EUR 6 million will be allocated to maintenance works on the gas transmission infrastructure, including repairs to individual sections of transmission pipelines and the renewal of pipeline insulation.

To promote biomethane production in Latvia, Conexus is developing solutions that will offer publicly accessible biomethane injection into the natural gas transmission system for producers whose existing or planned biomethane plants are located relatively far from the existing natural gas transmission infrastructure. With the aim of facilitating the integration of renewable energy into Latvia's energy system, Conexus plans to develop two new public biomethane injection points in Rēzekne and Ragana. EU fund co-financing in the amount of EUR 4 million has been approved for this purpose, and the project is planned to be implemented by the end of 2029. Conexus has already commenced construction of the public biomethane injection point in Rēzekne. Investments of EUR 1,9 million are planned, and the facility is expected to be commissioned in early 2027. In July 2025, the first public biomethane injection point was commissioned in Džūkste, and during its first year of operation, nearly 20 000 MWh of biomethane was injected at this point.

ABBREVIATIONS AND FORMULAS

MWh	megawatt-hours
TWh	terawatt-hours
EUR/MWh/d/g	euro for megawatt-hour per day / per year
EBITDA	earnings before interest, taxes, depreciation & amortisation
Net debt	loans including overdrafts less cash and cash equivalents
EBITDA profitability	EBITDA / revenue
Net profit margin	net profit / revenue
Return on equity ratio (ROE)	net profit /equity average value (over the reporting period)
Shareholders' equity	equity / total assets
Net debt to EBITDA ratio	net debt / EBITDA (over 12 months period)
Debt-Service Coverage Ratio (DSCR)	EBITDA (over 12 months period) / debt payments

STATEMENT OF THE MANAGEMENT BOARD'S RESPONSIBILITY

The management board is responsible for the preparation of the financial statements.

The unaudited interim condensed financial statements for the 6-month period ended June 30, 2026, have been prepared in accordance with International Accounting Standard (IAS) No. 34 "Interim Financial Reporting" as approved by the European Union and provide a true and fair view of the assets, liabilities, financial position, profit or loss, and cash flows of AS "Conexus Baltic Grid." The information provided in the management report is accurate.

ULDIS BARISS	RINALDS DIMIŅŠ	MĀRTIŅŠ GODE
Chairman of the Management Board	Member of the Management Board	Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

FINANCIAL STATEMENTS

PROFIT OR LOSS STATEMENT

	Note	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
		EUR	EUR	EUR	EUR
Revenue - natural gas transmission and storage	5	12 131 793	15 095 019	38 057 694	41 087 709
Revenue - balancing activities	5	273 444	344 371	546 195	655 499
Other income	6	364 991	342 011	769 541	648 331
Maintenance and operating costs	7	(1 791 074)	(1 562 966)	(3 727 224)	(3 438 697)
Personnel expenses	8	(4 641 343)	(4 323 126)	(9 073 843)	(8 330 991)
Other operating costs	9	(759 582)	(622 709)	(1 300 789)	(1 126 855)
Depreciation, amortisation, and PPE impairment	11, 12	(4 703 271)	(4 329 832)	(9 423 592)	(8 649 024)
Operating profit		**874 958**	**4 942 768**	**15 847 982**	**20 845 972**
Financial costs, net	10	(344 979)	(206 839)	(675 681)	(441 239)
Profit before tax		**529 979**	**4 735 929**	**15 172 301**	**20 404 733**
Corporate income tax		(3 680 213)	(3 879 144)	(3 680 213)	(3 879 144)
Profit for the year		**(3 150 234)**	**856 785**	**11 492 088**	**16 525 589**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS	RINALDS DIMIŅŠ	MĀRTIŅŠ GODE
Chairman of the Management Board	Member of the Management Board	Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

STATEMENT OF COMPREHENSIVE INCOME

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Profit for the year	**(3 150 234)**	**856 785**	**11 492 088**	**16 525 589**
Other comprehensive income / (loss):				
Revaluations of post – employment benefits as a result of changes in actuarial assumptions	-	-	-	-
Revaluation reserves decrease in property, plant and equipment	-	-	-	-
Total other comprehensive loss not to be reclassified to profit or loss in subsequent periods	**-**	**-**	**-**	**-**
Total comprehensive income	**(3 150 234)**	**856 785**	**11 492 088**	**16 525 589**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

STATEMENT OF FINANCIAL POSITION

	Note	30.06.2026	30.06.2025	31.12.2025
ASSETS		**EUR**	**EUR**	**EUR**
Long-term investments				
Intangible assets	11	16 112 404	2 016 789	16 742 995
Intangible assets under development	11	1 983 421	16 831 604	1 684 924
Advances for intangible assets		35 403	69 841	52 089
Property, plant and equipment	12	360 574 832	350 115 074	364 486 417
Assets under construction	12	64 349 335	72 421 545	63 269 780
Advances for property, plant and equipment		740 314	294 213	121 830
Long-term deferred expenses		193 621	288 426	193 621
Right-of-use assets		415 498	428 642	422 070
Total long-term investments		**444 404 828**	**442 466 134**	**446 973 726**
Current assets				
Inventories		5 879 642	5 844 144	5 699 049
Receivables from contracts with customers		5 017 377	5 436 616	9 586 189
Other receivables		678 285	-	315 090
Accrued income		235 482	119 340	169 848
Short-term deferred expenses		911 681	755 572	759 151
Cash and cash equivalents		9 181 446	7 658 545	4 582 199
Total current assets		**21 903 913**	**19 814 217**	**21 111 526**
TOTAL ASSETS		**466 308 741**	**462 280 351**	**468 085 252**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

STATEMENT OF FINANCIAL POSITION (continued)

	Note	30.06.2026	30.06.2025	31.12.2025
EQUITY AND LIABILITIES		**EUR**	**EUR**	**EUR**
Equity:				
Share capital		39 786 089	39 786 089	39 786 089
Own shares		(18 279)	(20 890)	(19 897)
Reserves		218 286 904	156 630 357	220 811 081
Retained earnings		75 293 370	137 316 299	75 997 958
Total equity		**333 348 084**	**333 711 855**	**336 575 231**
Non-current liabilities				
Borrowings from credit institutions	13	64 320 682	59 719 968	59 770 326
Deferred income		40 879 673	41 081 157	41 497 076
Employee benefit obligations		1 562 810	1 424 367	1 562 810
Non-current lease liabilities		433 545	440 664	437 132
Total non-current liabilities		**107 196 710**	**102 666 156**	**103 267 344**
Current liabilities				
Borrowings from credit institutions	13	5 638 665	5 443 472	6 690 545
Trade payables		4 957 160	5 672 353	5 750 723
Other liabilities		2 322 426	2 280 159	3 717 482
Accrued liabilities		3 561 378	3 390 082	2 806 928
Deferred income, other		1 212 025	973 144	1 212 516
Advances from customers		8 045 089	8 115 926	8 037 279
Current lease liabilities		27 204	27 204	27 204
Total current liabilities		**25 763 947**	**25 902 340**	**28 242 677**
TOTAL EQUITY AND LIABILITIES		**466 308 741**	**462 280 351**	**468 085 252**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

STATEMENT OF CHANGES IN EQUITY

	Share capital	Retained earnings	Own shares	Reorganisation reserve	Storage assets financing reserve	PPE revaluation reserve	Revaluation reserve for post-employment benefits	Total
	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Opening balance at 01.01.2025	**39 786 089**	**133 563 642**	**(22 281)**	**24 647 260**	**-**	**134 658 944**	**67 796**	**332 701 450**
Profit for the period 01.01.2025-30.06.2025	-	16 525 589	-	-	-	-	-	16 525 589
Total comprehensive income	-	***16 525 589***	-	-	-	-	-	***16 525 589***
Dividends	-	15 516 575)	1 391	-	-	-	-	(15 515 184)
Revaluation reserves decrease in property, plant and equipment	-	2 743 643	-	-	-	(2 743 643)	-	-
Total transactions with shareholders and other changes in equity	-	***(12 772 932)***	***1 391***	-	-	***(2 743 643)***	-	***(15 515 184)***
As 30 June 2025	**39 786 089**	**137 316 299**	**(20 890)**	**24 647 260**	**-**	**131 915 301**	**67 796**	**333 711 855**
Profit for the period 01.07.2025-31.12.2025	-	6 984 056	-	-	-	-	-	6 984 056
Other comprehensive income	-	(2 060)	-	-	-	-	(141 004)	(143 064)
Total comprehensive income	-	***6 981 996***	-	-	-	-	***(141 004)***	***6 840 992***
Dividends	-	(3 978 609)	993	-	-	-	-	(3 977 616)
Revaluation reserves decrease in property, plant and equipment	-	2 631 301	-	-	-	(2 631 301)	-	-
Establishment of storage assets financing reserve	-	(66 953 029)	-	-	66 953 029			
Total transactions with shareholders and other changes in equity	-	***(68 300 337)***	***993***	-	***66 953 029***	***(2 631 301)***	-	***(3 977 616)***
As 31 December 2025	**39 786 089**	**75 997 958**	**(19 897)**	**24 647 260**	**66 953 029**	**129 284 000**	**(73 208)**	**336 575 231**
Profit for the reporting period	-	11 492 088	-	-	-	-	-	11 492 088
Total comprehensive income	-	***11 492 088***	-	-	-	-	-	***11 492 088***
Dividends	-	(14 720 853)	1 618	-	-	-	-	(14 719 235)
Revaluation reserves decrease in property, plant and equipment	-	2 524 177	-	-	-	(2 524 177)	-	-
Total transactions with shareholders and other changes in equity	-	***(12 196 676)***	***1 618***	-	-	***(2 524 177)***	-	***(14 719 235)***
As 30 June 2026	**39 786 089**	**75 293 370**	**(18 279)**	**24 647 260**	**66 953 029**	**126 759 823**	**(73 208)**	**333 348 084**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

STATEMENT OF CASH FLOWS

	Note	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
Cash flow from operating activity		**EUR**	**EUR**	**EUR**	**EUR**
Profit before corporate income tax		**529 979**	**4 735 929**	**15 172 301**	**20 404 733**
Adjustments:					
- depreciation and impairment of property, plant and equipment	11	4 295 700	4 105 676	8 556 411	8 205 382
- depreciation of the right-of-use assets		3 286	3 286	6 572	6 572
- amortisation of intangible assets	12	404 286	220 870	860 609	437 070
- (profit) / loss on disposal of PPEs	6, 9	(21 169)	(705)	(20 041)	(15 696)
- changes in provisions		186 000	174 000	372 000	348 000
- amortisation of the EU co-financing	6	(327 529)	(242 514)	(672 278)	(475 275)
- interest expense		583 042	399 344	1 030 736	837 226
- interest income		(68 659)	(151 815)	(105 569)	(316 179)
Changes in the working capital:					
- (increase) / decrease of receivables from contracts with customers, other receivables and deferred expenses		2 305 217	4 934 797	3 987 453	6 066 182
- decrease in inventories		(309 950)	(996 089)	(180 594)	(728 210)
- increase / (decrease) of lease liabilities, trade payables, accrued liabilities, advances from customers and other liabilities		(803 413)	3 616 199	(1 758 859)	(2 706 064)
Corporate income tax paid		(3 680 213)	(3 879 144)	(4 674 865)	(3 879 144)
Net cash flow from operating activity		**3 096 577**	**12 919 834**	**22 573 876**	**28 184 597**
Cash flow from investing activity					
Acquisition of property, plant and equipment		(3 547 050)	(6 285 018)	(5 649 174)	(12 105 369)
Acquisition of intangible assets		2 468	(15 494 382)	(202 450)	(16 067 511)
Proceeds from the sale of property, plant and equipment items		23 710	772	25 991	16 471
Received interest		78 037	180 822	101 056	349 700
Received EU co-financing		-	632 709	-	632 709
Net cash flow from investing activities		**(3 442 835)**	**(20 965 097)**	**(5 724 577)**	**(27 174 000)**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

STATEMENT OF CASH FLOWS (continued)

	Note	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
Cash flow from financing activities		**EUR**	**EUR**	**EUR**	**EUR**
Interest paid		(403 833)	(371 853)	(822 601)	(832 752)
Borrowings received		6 000 000	-	6 000 000	5 000 000
Borrowings repaid		(865 951)	(2 740 951)	(2 699 643)	(6 449 643)
Lease payments		-	(2 233)	(4 466)	(4 466)
Dividends paid		(14 722 867)	(15 515 939)	(14 723 342)	(15 516 345)
Net cash flow from financing activity		**(9 992 651)**	**(18 630 976)**	**(12 250 052)**	**(17 803 206)**
Net cash flow		**(10 338 909)**	**(26 676 239)**	**4 599 247**	**(16 792 609)**
Cash and cash equivalents at the beginning of the reporting year		**19 520 355**	**34 334 784**	**4 582 199**	**24 451 154**
Cash and cash equivalents at the end of the reporting year		**9 181 446**	**7 658 545**	**9 181 446**	**7 658 545**

Notes on pages 22 to 35 form an integral part of these financial statements.

ULDIS BARISS
Chairman of the Management Board

RINALDS DIMIŅŠ
Member of the Management Board

MĀRTIŅŠ GODE
Member of the Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

NOTES TO THE FINANCIAL STATEMENTS

1. INFORMATION ON THE COMPANY

The legal address of AS "Conexus Baltic Grid" is Stigu street 14, Riga, LV-1021, Latvia. The Company is registered in Commercial Register of Latvia with common registration number 40203041605. The Company's largest shareholders are its parent company AS "Augstsprieguma tīkls" (68.46 % of share capital) and "MM Infrastructure Investments Europe Limited" (29.06 % of share capital).

Conexus is a unified natural gas transmission and storage operator in Latvia that manages one of the most modern natural gas storage facilities in Europe, the Inčukalns Underground Storage Facility, and the main natural gas transmission system, which directly connects Latvia's natural gas market to Lithuania and Estonia.

2. ACCOUNTING POLICIES

BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with International Accounting Standard (IAS) No. 34 "Interim Financial reporting" as adopted by the European Union, on a going concern basis. The general accounting principles set out in this section have been applied consistently throughout the reporting periods.

The interim report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended December 31, 2025 and any public announcements made by Conexus during the interim reporting period.

The period of these condensed interim financial statements is 6 months, from 1 January to 30 June 2026.

Assets and liabilities are measured at amortised cost in the financial statements. Some groups of fixed assets are recognised at revalued value. The statement of cash flows has been prepared in accordance with the indirect method.

While preparing Conexus' financial statements in conformity with IFRS, financial statement line items are valued as accurately as possible based on the management information about current events and actions, as well as based on estimates and assumptions. The areas involving a higher degree of judgement or complexity are disclosed in the notes.

CURRENCY AND REVALUATION OF FOREIGN CURRENCIES

Items presented in the financial statements are denominated in EUR, which is the functional currency of Conexus' business environment and the official currency of the Republic of Latvia.

All foreign currency transactions are translated into EUR using the exchange rate of the European Central Bank ruling on the date of the relevant transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate ruling on the balance sheet date. Gains or losses from foreign currency revaluation are recognised in the profit or loss statement for the relevant period under the position Financial expenses or income.

SIGNIFICANT ESTIMATES AND JUDGMENTS

Preparation of the financial statements of Conexus in conformity with IFRS, requires using significant estimates and assumptions that affect the value of the assets and liabilities within financial statements and the presentation of contingent assets and liabilities, as well as the revenue and expenses of the reporting year. While such estimates are based on the most reliable information available to Conexus' management on the relevant events and activities, actual results may differ from these estimates and assumptions about the outcome of future events.

Management has identified the following areas as subject to a higher degree of judgement or complexity or areas for which the assumptions and estimates applied are material in the context of the financial statements.

As part of long-term deferred income for future periods, in accordance with IAS 20, Conexus initially recognizes European Union funding related to assets for the creation of Conexus's long-term investments. The funding is recognized as income in the profit or loss statement gradually over the useful life of the acquired fixed assets.

3. FINANCIAL RISK MANAGEMENT AND FAIR VALUE

The principles and guidelines for general management of financial risks are set out in the Company's financial risk management policy. There is no change in the risk management policies since the end year end.

Fair value

Conexus classifies its assets and liabilities based on the technique used for determining fair value into the following categories:

Quoted market prices – Level 1

Level 1 valuation techniques use unadjusted quoted prices in an active market for identical assets or liabilities when quoted prices are readily available and the price represents the actual market circumstances for transactions under fair competitive circumstances.

Valuation techniques using market data – Level 2

In the models used in the Level 2 valuation technique, all significant inputs are directly or indirectly observable on the asset or liability side. The market data used in the model is not quoted in Level 1 but is observable directly (i.e., price) or indirectly (i.e., derived from price).

Valuation techniques using market data that are not based on observable market data – Level 3

Valuation techniques that use market data that is not based on observable market data (unobservable market data) are classified within Level 3. Unobservable market data is data that is not readily available in an active market due to the complexity of an illiquid market or financial instrument. Level 3 inputs are generally determined based on observable market data of a similar nature, historical observations, or analytical approaches.

Classification of financial assets and liabilities at the levels of the fair value hierarchy:

	Level	30.06.2026	30.06.2025	31.12.2025
		EUR	EUR	EUR
Assets:				
Trade receivables	3.	5 017 377	5 436 616	9 586 189
Other receivables	3.	739 224	15 883	315 090
Cash and cash equivalents	2.	9 181 446	7 658 545	4 582 199
Liabilities:				
Borrowings from credit institutions	3.	69 959 348	65 163 440	66 460 871
Trade payables	3.	4 957 160	5 672 353	5 750 723
Other liabilities and accrued liabilities	3.	1 591 685	1 713 951	791 691
Lease liabilities	3.	460 749	467 868	464 336

Management has determined that cash, receivables from customers and clients, other assets, payables to suppliers and contractors, and other short-term liabilities are equal to their carrying amounts mainly due to the short-term nature of these instruments. The Company has no net gains or losses on financial instruments to report.

4. SEGMENT INFORMATION

Description of segments

Conexus is operating in two segments: natural gas transmission and natural gas storage. Revenues from natural gas transmission and storage services are derived in line with the tariffs set by the Regulator. The split of information included into operating segments corresponds to the split of regulated services. This split is defined in the internal management accounting system and is applied both in the appraisal of results and in the decision-making. Segment information (segment profit or loss statements and investments made) is regularly submitted to Management Board and Supervisory Council.

Natural gas transmission

Conexus is the single natural gas transmission and storage operator in Latvia, which ensures maintenance, as well as safe and continuous operation of the natural gas transmission system, and the interconnections with the transmission systems of other countries, enabling system users to use the natural gas transmission system for the trading of natural gas.

The natural gas transmission segment generates revenue from capacity trading both for natural gas consumption in Latvia, as well as international transmission of natural gas.

The regulatory (tariff) periods for the natural gas transmission system service differ from the financial reporting year. According to the methodology for calculating tariffs for the natural gas transmission system service, revenue and cost deviations from the allowed amounts may occur during the tariff period, which will affect tariff values in subsequent tariff periods. The second tariff period of the current regulatory period lasts from October 1, 2025, to September 30, 2026. On July 31, 2025, Conexus announced that the transmission system service fee for the use of the exit point for supplying Latvian users will be 3,2050745 EUR/MWh, and this fee took effect on October 1, 2025.

Conexus has prepared and submitted to the Public Utilities Commission a tariff proposal for natural gas transmission system services for the next five-year regulatory period, based on the tariff calculation methodology approved by the Regulator. The tariff proposal has been developed by aggregating all technologically and economically justified costs required to ensure the maintenance of the natural gas transmission system, its safe and uninterrupted operation, and the efficient provision of transmission system services. By allocating the aggregated costs to the forecast natural gas consumption and the forecast reserved capacity for the next regulatory period, Conexus has calculated a fee for the use of the exit point for the supply of Latvian consumers at EUR 0,003432/kWh. Compared to the current fee of EUR 0,003205/kWh, the commodity-based fee in the first tariff period increases by EUR 0,000227/kWh, or 7.1%. Starting from the second tariff period, an annual capacity-based fee of EUR 0,003432/kWh/hour (reference price) will apply. The following coefficients will be applied to short-term capacity products: 1,1 (quarterly capacity product), 1,25 (monthly capacity product), 1,5 (daily capacity product), 1,7 (within-day product). Transmission system costs for the next five years, on average per year, are projected to increase by 24,4 % compared to the current regulatory period. The largest share, approximately 4/5 of the planned increase in costs, is attributable to the increase in the weighted average cost of capital, which is determined in accordance with the Methodology for the Accounting and Calculation of the Cost of Capital. From October 1, 2026, the applicable rate will increase from 2,72 % to 5,82 %. The weighted average cost of capital applied in the current transmission tariffs was established in 2022, when EURIBOR rates were negative. The submitted tariff proposal will still be reviewed and approved by the Regulator, and it may be amended during the evaluation process.

The largest investments of the transmission system service in the reporting period:

- repair of transmission gas pipelines and their insulation – EUR 2 020 thousand;
- road crossing reconstruction – EUR 1 076 thousand.

Natural gas storage

Inčukalns UGS provides storage of natural gas in the underground gas storage facility for consumption during the heating season and for other needs of the system users.

The storage segment generates revenue from the booking of storage capacity, which is granted to system users within the storage cycle via capacity auctions. The storage cycle lasts from May 1 to April 30 of the following year.

The regulatory (tariff) periods for the natural gas storage system service differ from both the financial reporting year and the natural gas transmission regulatory (tariff) period. According to the methodology for calculating tariffs for the natural gas storage system service, revenue and cost deviations from the allowed amounts may occur during the tariff period, which will affect the allowed revenues for the storage system service in the next tariff cycle. In the storage segment, such deviations are accumulated in the regulatory account.

Natural gas storage system service tariffs are in effect from May 1, 2025, till April 30, 2026[1] (Public Utilities Commission decision of January 9, 2025[2]). In accordance with the amendments to the Energy Law, which entered into force on October 1, 2024, the last regulatory period for the natural gas storage operator ended on April 30, 2026. Starting from May 1, 2026, the Regulator will no longer determine the tariff for the natural gas storage service, and at the end of the regulatory period on April 30, 2026, the regulatory account balance will be included by Conexus in reserves for the purpose of financing the assets of the Inčukalns UGS. Going forward the natural gas storage fee is determined through auctions.

For the 2026/2027 storage cycle, Conexus has set the following minimum bid prices for storage auctions:

- the minimum bid price for the bundled capacity product is 2,13 EUR/MWh per storage cycle;
- the minimum bid price for the five-year bundled capacity product is 2,00 EUR/MWh per storage cycle;
- the minimum bid price for the interruptible capacity product is 1,11 EUR/MWh per storage cycle.

For the 2026/2027 storage cycle, the fee for the stock transfer product remains unchanged at 4,1246 EUR/MWh, and the fee for the virtual counterflow product also remains unchanged at 0,4381 EUR/MWh. The solidarity product fee for the 2030/2031 storage cycle is set at 1,49 EUR/MWh per storage cycle. These fees apply starting from May 1, 2026.

The largest investments of the storage system service in the reporting period:

- replacement of road crossing between Compressor station No.2 and Gas collection point No.3 – EUR 425 thousand;
- SCADA control system development – EUR 343 thousand;
- renovation of 22 wells – EUR 215 thousand.

Reconciliation of segment financial information to Conexus financial information

Segment income statements for the period 01.01.2026.-30.06.2026.:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Revenue	22 775 683	15 828 206	38 603 889	-
Other income	220 384	549 157	769 541	-
Maintenance and service costs	(1 659 702)	(2 067 522)	(3 727 224)	-
Personnel expenses	(5 138 777)	(3 935 066)	(9 073 843)	-
Other operating costs	(783 116)	(517 673)	(1 300 789)	-
Depreciation, amortisation, and impairment of property, plant and equipment	(5 494 065)	(3 929 527)	(9 423 592)	-
Finance costs	(398 942)	(276 739)	(675 681)	-
Corporate income tax	(1 409 930)	(2 270 283)	(3 680 213)	-
Profit for the reporting period	**8 111 535**	**3 380 553**	**11 492 088**	**-**

[1] https://www.conexus.lv/storage

[2] https://www.sprk.gov.lv/lv/jaunums/sprk-atzist-par-atbilstosiem-conexus-baltic-grid-noteiktos-dabasgazes-uzglabasanas-sistemas-pakalpojuma-tarifus

Segment income statements for the period 01.01.2025-30.06.2025:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Revenue	16 908 298	24 834 910	41 743 208	-
Other income	128 439	519 892	648 331	-
Maintenance and service costs	(1 618 487)	(1 820 210)	(3 438 697)	-
Personnel expenses	(4 859 637)	(3 471 354)	(8 330 991)	-
Other operating costs	(754 805)	(372 050)	(1 126 855)	-
Depreciation, amortisation, and impairment of property, plant and equipment	(4 851 525)	(3 797 499)	(8 649 024)	-
Finance costs	(260 018)	(181 221)	(441 239)	-
Corporate income tax	(385 632)	(3 493 512)	(3 879 144)	-
Profit for the reporting period	**4 306 633**	**12 218 956**	**16 525 589**	**-**

Total assets by segments as at 30.06.2026 and investments during period 01.01.2026-30.06.2026:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Segment assets	221 122 344	245 186 397	466 308 741	-
Investments in property, plant and equipment and intangible assets	4 041 268	2 217 578	6 258 846	-

Total assets by segments as at 30.06.2025 and investments during period 01.01.2025-30.06.2025:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Segment assets	220 109 348	242 171 003	462 280 351	-
Investments in property, plant and equipment and intangible assets	4 916 604	7 646 025	12 562 629	-

Geographical information

All operating activities take place in Latvia.

Major customers

Revenue generated during period 01.01.2026-30.06.2026 from major customers, each of whom individually represent at least 10% of Conexus' total revenue:

	Transmission	Storage	Conexus total
	EUR	EUR	EUR
Revenue from major customers	16 027 498	8 143 485	24 170 983

Revenue generated during period 01.01.2025-30.06.2025 from major customers, each of whom individually represent at least 10% of Conexus' total revenue:

	Transmission	Storage	Conexus total
	EUR	EUR	EUR
Revenue from major customers	12 303 839	14 503 828	26 807 667

5. REVENUE

Revenue from contracts with customers recognised over time	IFRS applied	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
		EUR	EUR	EUR	EUR
Revenue from transmission services	15.SFPS	4 613 916	4 637 086	22 229 489	16 252 800
Balancing income, net	15.SFPS	273 444	344 371	546 195	655 499
Revenue from transmission services		**4 887 360**	**4 981 457**	**22 775 684**	**16 908 299**
Revenue from storage services*	15.SFPS	7 517 877	10 457 933	15 828 205	24 834 909
Revenue from storage		**7 517 877**	**10 457 933**	**15 828 205**	**24 834 909**
Total		**12 405 237**	**15 439 390**	**38 603 889**	**41 743 208**

Conexus generated all of its revenue in the territory of Latvia.

Revenues and expenses from balancing are disclosed net in the statement:

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Income from balancing activities	3 207 139	2 731 415	11 116 058	9 703 892
Cost of balancing activities	(2 933 695)	(2 387 044)	(10 569 863)	(9 048 393)
Total	**273 444**	**344 371**	**546 195**	**655 499**

6. OTHER INCOME

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Revenue from EU co-financing	327 529	242 514	672 278	475 275
Other income	21 168	705	20 041	15 696
Net income from the disposal of PPE's	16 294	98 792	77 222	157 360
Total	**364 991**	**342 011**	**769 541**	**648 331**

7. MAINTENANCE AND OPERATING COSTS

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Transmission and storage system maintenance services	675 368	636 597	1 472 108	1 386 830
Cost of materials	347 034	197 653	507 938	350 335
Cost of natural gas	334 147	304 446	866 184	847 593
Maintenance of IT infrastructure	383 963	355 338	753 517	719 472
Maintenance of vehicles and machinery	50 562	68 932	127 477	134 467
Total	**1 791 074**	**1 562 966**	**3 727 224**	**3 438 697**

8. PERSONNEL EXPENSES

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Salaries	3 740 366	3 447 368	7 214 977	6 601 718
State social insurance mandatory contributions	877 533	809 854	1 693 520	1 546 776
Life, health, and pension insurance	240 339	222 683	473 297	428 418
Other personnel costs	4 521	1 608	5 943	3 070
Accrued personnel expenses for PPE creation	(221 416)	(158 387)	(313 894)	(248 991)
Total	**4 641 343**	**4 323 126**	**9 073 843**	**8 330 991**

9. OTHER OPERATING EXPENSES

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Taxes and duties*	252 930	214 764	429 124	398 718
Office and other administrative costs	506 652	407 945	871 665	728 137
Total	**759 582**	**622 709**	**1 300 789**	**1 126 855**

* Real estate tax, Natural resources tax, PUC fee, State and municipal fees, Corporate income tax from deemed profit distribution

10. FINANCIAL EXPENSES, NET

	01.04.2026-30.06.2026	01.04.2025-30.06.2025	01.01.2026-30.06.2026	01.01.2025-30.06.2025
	EUR	EUR	EUR	EUR
Interest paid	578 035	394 263	1 020 721	827 066
Accrued loan expense costs	(169 447)	(39 135)	(251 341)	(78 292)
Lease interest expense	5 008	5 080	10 015	10 160
Gain of interest on bank account balances, deposits	(68 659)	(151 815)	(105 569)	(316 179)
Losses from exchange rate fluctuations	42	(1 554)	1 855	(1 516)
Total	**344 979**	**206 839**	**675 681**	**441 239**

11. INTANGIBLE ASSETS

	Patents, software, licences	Co-financed assets	Intangible assets under development	TOTAL
	EUR	EUR	EUR	EUR
Historical cost				
31.12.2024	**7 652 681**	**1 007 865**	**16 793 159**	**25 453 705**
Additions	-	-	104 895	104 895
Transfers	66 450	-	(66 450)	-
30.06.2025	**7 719 131**	**1 007 865**	**16 831 604**	**25 558 600**
Additions	-	-	393 113	393 113
Transfers	141 481	15 398 311	(15 539792)	-
31.12.2025	**7 860 612**	**16 406 176**	**1 684 925**	**25 951 713**
Amortisation				
31.12.2024	**6 172 350**	**100 787**	**-**	**6 273 137**
Amortisation charge	386 677	50 393	-	437 070
30.06.2025	**6 559 027**	**151 180**	**-**	**6 710 207**
Amortisation charge	378 237	435 350	-	813 587
31.12.2025	**6 937 264**	**586 530**	**-**	**7 523 794**
Net book value 31.12.2024	**1 480 331**	**907 078**	**16 793 159**	**19 180 568**
Net book value 30.06.2025	**1 160 104**	**856 685**	**16 831 604**	**18 848 393**
Net book value 31.12.2025	**923 348**	**15 819 646**	**1 684 925**	**18 427 919**

	Patents, software, licences	Co-financed assets	Intangible assets under development	TOTAL
	EUR	EUR	EUR	EUR
Historical cost				
31.12.2025	**7 860 612**	**16 406 176**	**1 684 925**	**25 951 713**
Additions	-	-	528 515	528 515
Transfers	230 019	-	(230 019)	-
30.06.2026	**8 090 631**	**16 406 176**	**1 983 421**	**26 480 228**
Amortisation				
31.12.2025	**6 937 264**	**586 530**	**-**	**7 523 794**
Amortisation charge	425 257	435 352	-	860 609
30.06.2026	**7 362 521**	**1 021 882**	**-**	**8 384 403**
Net book value 31.12.2025	**923 348**	**15 819 646**	**1 684 925**	**18 427 919**
Net book value 30.06.2026	**728 110**	**15 384 294**	**1 983 421**	**18 095 825**

12. PROPERTY, PLANT AND EQUIPMENT (PPE)

	Land	Buildings, structures	Plant and equipment	Other property and equipment	Wells	Gas compression units	Automatic equipment control systems	Emergency spare parts	Cushion gas	Assets under construction	TOTAL
	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Historical cost or revalued amount											
31.12.2024	**1 104 511**	**542 075 714**	**91 429 107**	**7 254 976**	**138 867 643**	**30 372 617**	**8 804 141**	**2 028 349**	**10 708 163**	**63 377 881**	**896 023 102**
Additions	-	-	188 616	499 536	52 816	-	5 014	-	-	11 711 752	12 457 734
Reclassified	-	2 097 646	(63 000)	293 544	1 007	331 046	7 844	-	-	(2 668 087)	-
Disposals	-	-	(163 300)	(284 418)	-	-	-	-	-	-	(447 718)
30.06.2025	**1 104 511**	**544 173 360**	**91 391 423**	**7 763 638**	**138 921 466**	**30 703 663**	**8 816 999**	**2 028 349**	**10 708 163**	**72 421 546**	**908 033 118**
Additions	-	33 980	169 413	440 294	-	-	979	-	-	12 839 569	13 484 235
Reclassified	112 365	10 558 100	4 531 833	41 909	4 702 736	865 707	1 178 685	-	-	(21 991 335)	-
Disposals	-	(356 262)	(34 025)	(61 697)	-	(21 305)	-	-	-	-	(473 289)
Transfers*	-	-	-	-	-	-	-	191 652	-	-	191 652
31.12.2025	**1 216 876**	**554 409 178**	**96 058 644**	**8 184 144**	**143 624 202**	**31 548 065**	**9 996 663**	**2 220 001**	**10 708 163**	**63 269 780**	**921 235 716**
Accumulated depreciation											
31.12.2024	**-**	**358 276 501**	**47 665 819**	**4 570 387**	**46 643 784**	**17 342 979**	**3 238 590**	**-**	**-**	**-**	**477 738 060**
Calculated	-	4 133 141	1 808 578	369 540	1 158 634	389 758	345 731	-	-	-	8 205 382
Disposals	-	-	(163 300)	(283 643)	-	-	-	-	-	-	(446 943)
Reclassified	-	-	(17 320)	17 320	-	-	-	-	-	-	-
30.06.2025	**-**	**362 409 642**	**49 293 777**	**4 673 604**	**47 802 418**	**17 732 737**	**3 584 321**	**-**	**-**	**-**	**485 496 499**
Calculated	-	4 125 118	1 803 496	429 323	1 174 475	395 604	356 908	-	-	-	8 284 924
Disposals	-	(190 492)	(31 943)	(60 126)	-	(19 343)	-	-	-	-	(301 904)
31.12.2025	**-**	**366 344 268**	**51 065 330**	**5 042 801**	**48 976 893**	**18 108 998**	**3 941 229**	**-**	**-**	**-**	**493 285 042**
Net balance value 31.12.2024	**1 104 511**	**183 799 213**	**43 763 288**	**2 684 589**	**92 223 859**	**13 029 638**	**5 565 551**	**2 028 349**	**10 708 163**	**63 377 881**	**418 285 042**
Net balance value 30.06.2025	**1 104 511**	**181 763 718**	**42 097 646**	**3 090 034**	**91 119 048**	**12 970 926**	**5 232 678**	**2 028 349**	**10 708 163**	**72 421 546**	**422 536 619**
Net balance value 31.12.2025	**1 216 876**	**188 064 910**	**44 993 314**	**3 141 343**	**94 647 309**	**13 439 067**	**6 055 434**	**2 220 001**	**10 708 163**	**63 269 780**	**427 756 197**

* inventories of materials in warehouses in the amount of EUR 191 652 were transferred to the Emergency spare parts.

PROPERTY, PLANT AND EQUIPMENT (PPE) (continued)

	Land	Buildings, structures	Plant and equipment	Other property and equipment	Wells	Gas compression units	Automatic equipment control systems	Emergency spare parts	Cushion gas	Assets under construction	TOTAL
	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Historical cost or revalued amount											
31.12.2025	**1 216 876**	**554 409 178**	**96 058 644**	**8 184 144**	**143 624 202**	**31 548 065**	**9 996 663**	**2 220 001**	**10 708 163**	**63 269 780**	**921 235 716**
Additions	-	-	556 969	326 069	-	-	14 335	-	-	4 832 958	5 730 331
Reclassified	-	1 082 489	713 552	56 870	23 828	6 000	1 869 077	-	-	(3 751 816)	-
Disposals	-	(369 800)	(644 555)	(210 154)	(10 107)	(7 539)	(211 887)	-	-	(1 587)	(1 456 043)
30.06.2026	**1 216 876**	**555 121 867**	**96 684 610**	**8 356 515**	**143 637 923**	**31 546 526**	**11 668 188**	**2 220 001**	**10 708 163**	**64 349 335**	**925 510 004**
Accumulated depreciation											
31.12.2025	**-**	**366 344 268**	**51 065 330**	**5 042 801**	**48 976 893**	**18 108 998**	**3 941 229**	**-**	**-**	**-**	**493 285 042**
Calculated	-	4 290 941	1 746 201	395 850	1 235 590	411 002	476 827	-	-	-	(8 556 411)
Disposals	-	(369 800)	(644 555)	(210 154)	(6 321)	(7 376)	(211 887)	-	-	-	(1 450 093)
30.06.2026	**-**	**370 265 409**	**52 166 976**	**5 228 497**	**50 206 162**	**18 512 624**	**4 206 169**	**-**	**-**	**-**	**500 585 837**
Net balance value 31.12.2025	**1 216 876**	**188 064 910**	**44 993 314**	**3 141 343**	**94 647 309**	**13 439 067**	**6 055 434**	**2 220 001**	**10 708 163**	**63 269 780**	**427 756 197**
Net balance value 30.06.2026	**1 216 876**	**184 856 458**	**44 517 634**	**3 128 018**	**93 431 761**	**13 033 902**	**7 462 019**	**2 220 001**	**10 708 163**	**64 349 335**	**424 924 167**

13. BORROWINGS

	30.06.2026	30.06.2025	31.12.2025
	EUR	EUR	EUR
Non-current borrowings from credit institutions	64 320 682	59 719 968	59 770 326
Current borrowings from credit institutions	5 399 286	5 399 286	6 649 286
Accrued interest on borrowings from credit institutions	239 379	44 186	41 259
Total	**69 959 347**	**65 163 440**	**66 460 871**

Conexus has borrowings both from local and international credit institutions. The weighted average interest rate is 3,09 % at the end of reporting period (31.12.2025: 2,18 %). At the end of the reporting year, 33 % of borrowings outstanding have a fixed loan interest rate (31.12.2025: 36 %). All borrowings of Conexus are denominated in euros and are unsecured. The available amount of the bank credit line at the end of the reporting period is EUR 900 thousand. At the end of the reporting period, committed long-term loan agreements in the amount of EUR 35 000 thousand are available to Conexus.

14. RELATED PARTY TRANSACTIONS

Related parties include Conexus' shareholders, members of the Supervisory Council and Management Board, their close family members, and companies in which they exercise control or significant influence; Parent company AS "Augstsprieguma tīkls", its members of the Supervisory Council and Management Board, Audit Committee Officers, their close family members, and companies in which they exercise control or significant influence. As all shares of the Parent company are 100 % owned by the Republic of Latvia, state-controlled companies are also considered related parties.

Conexus has no ordinary service transactions with the Government of Latvia, including ministries and state agencies, as well as no transactions with state-controlled companies, which are considered as other related parties, except for AS "Augstsprieguma tīkls" (Parent company) and AS "Latvenergo" (Other related parties).

Transactions with AS "Latvenergo", according to the principle of fair competition, include storage and transmission services.

Related party transactions	01.04.2026-30.06.2026 or 30.06.2026	01.04.2025-30.06.2025 or 30.06.2025	01.01.2026-30.06.2026 or 30.06.2026	01.01.2025-30.06.2025 or 30.06.2025
	EUR	EUR	EUR	EUR
Income from related parties:				
AS "Latvenergo"	16 851 909	6 205 622	19 954 094	18 305 152
Purchases of goods and services from related parties:				
AS "Latvenergo"	1 595 383	857 084	1 955 238	1 155 341
AS "Augstsprieguma tīkls"	193	79	193	189
Receivables from contracts with customers				
AS "Latvenergo"	1 679 536	2 067 406	1 679 536	2 067 406
Trade payables				
AS "Latvenergo"	435 424	85 029	435 424	85 029

In 2026, the amount of dividends declared to Conexus shareholders was EUR 14 720 853 or EUR 0.37 per share from profit of the year 2025

15. COMMITMENTS AND CONTINGENCIES

As of June 30, 2026, Conexus has concluded, but not yet completed long-term asset construction contracts amounted EUR 13 997 929 (at December 31, 2025: EUR 5 608 595)

16. SUBSEQUENT EVENTS

According to management's assessment, there are no subsequent circumstances or events since the last date of the reporting year until the signing of this report, which would have a significant effect on the financial position of Conexus as at June 30, 2026.

The financial statements have been prepared by:

LAURA ZVIRBULE
Head of Financial Accounting Division

*THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP