



Unaudited Condensed Interim Financial Statements

FOR THE 3-MONTH PERIOD ENDED MARCH 31, 2025

Prepared in accordance with the International Accounting Standard
No. 34 “Interim Financial reporting” as adopted by the European Union

This version of condensed interim financial statements is a translation from the original, which was prepared in Latvian. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original language version takes precedence over this translation.

Riga 2025

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INFORMATION ON THE COMPANY

Company	AS “Conexus Baltic Grid”
Registration number	40203041605
LEI code	485100YDVP9E8GT6PJ90
Date and place of registration	January 2, 2017, Riga
Address	Stigu Street 14, Riga, LV-1021, Latvia www.conexus.lv
Major shareholders	AS „Augstsprieguma tīkls” (68.46 %) „MM Infrastructure Investments Europe Limited” (29.06 %)
Financial statements period	January 1, 2025 – March 31, 2025

AS “Conexus Baltic Grid” (hereinafter “Conexus”, “the Company”) is an independent operator of a unified natural gas transmission and storage system in Latvia, managing one of the most advanced natural gas storage facilities in Europe, i.e., Inčukalna UGS (hereinafter referred to as “the Inčukalna UGS” or “the storage facility”) and the main natural gas transmission system connecting the Latvian natural gas market with Lithuania and Estonia.

The customers of Conexus – users of the natural gas transmission and storage system – come from several countries of the Baltic Sea region – during reporting period transmission and storage facilities were used by companies from Finland, Estonia, Latvia, Lithuania and Poland, as well as from other European countries as Norway, Germany and Switzerland. The system users are both private and state-owned local and international companies and represent different business sectors: natural gas wholesalers and retailers, energy producers, heating operators and manufacturing companies.

The natural gas transmission system and storage system services are regulated by the Public Utilities Commission (hereinafter “PUC”, “the Regulator”).

Conexus ensures the sustainability and safety of the infrastructure and highest quality of service, which promotes the development of the market and provides economic benefits to customers and society.

Conexus is a socially responsible company that creates added economic value, provides for the overall development of the industry, professional development of employees, sustainable employment, at the same time keeping the impact of technological processes on the environment to the minimum.

WHO DO WE WANT TO BE?

Vision

Sustainable gas transmission and storage operator in regionally integrated energy market.

WHY DO WE EXIST?

Mission

To ensure reliable operation of gas transmission and storage through promotion of energy sector decarbonization and market development.

WHAT IS IMPORTANT TO US?

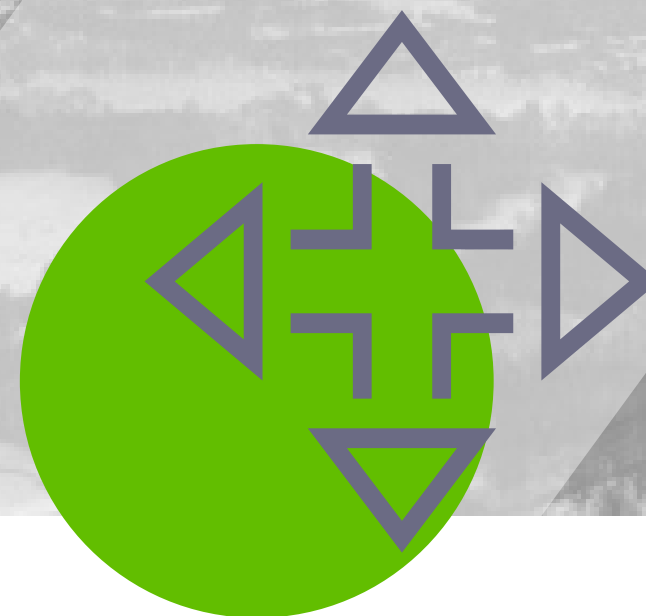
Values

Safety and security



It is important for us to have a secure and reliable gas transmission and storage.

Competence



We value employees' competence, knowledge, professional experience, and orientation towards development.

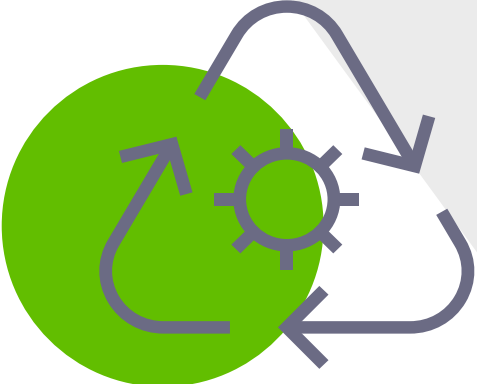
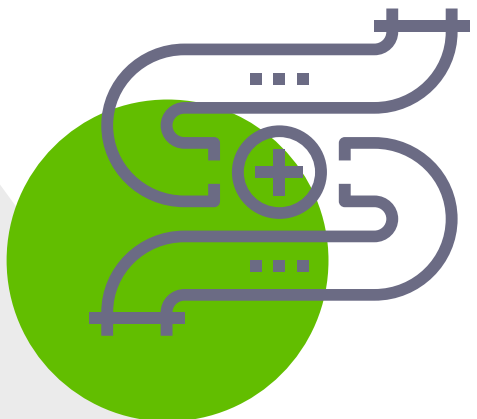

Cooperation



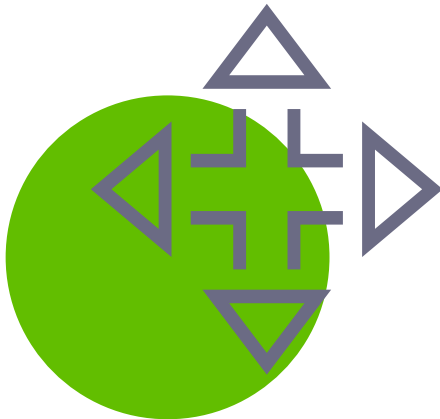


We support each other in decision making, we listen and search for common solutions both internally, and working with clients and current and potential partners.

Goals of Conexus

Conexus medium-term (2023-2027) key goals are related to three areas: **market development, infrastructure safety and security of supply** and **sustainability**. Conexus strategic goals are set in accordance with Conexus’ values, vision and mission.

<div> MARKET DEVELOPMENT  </div>	<div> Promote development and further integration of gas market, including promotion for growth of hydrogen and other gaseous energy carriers’ markets </div>	<ul style="list-style-type: none"> • Facilitate integration of the regional market • Promote cooperation with other regional transmission system operators (TSOs), to develop a unified position for the integration of biogas and hydrogen into the transmission networks, by supporting biomethane injection into the transmission system • Further development of Inčukalns UGS services by securing higher flexibility, including compression withdrawal option
<div> INFRASTRUCTURE SAFETY AND SECURITY OF SUPPLY  </div>	<div> Ensure available and secure gas transmission and storage infrastructure, at the same time researching and promoting adaptation options for injection of other gaseous energy carriers </div>	<ul style="list-style-type: none"> • Implement projects of common interest • Carry out research and development projects for identifying technical possibilities and necessary investments for repurposing of the existing infrastructure for the blending or pure hydrogen usage, including by building infrastructure fit for hydrogen • Asset management based on future challenges
<div> SUSTAINABILITY  </div>	<div> Focus on climate and environmental sustainability aspects </div>	<div> When focusing on sustainability, Conexus shall devote its attention to environmental aspects: </div> <ul style="list-style-type: none"> • E – regional market integration that promotes renewable gas development, secure transmission and storage infrastructure, while focusing on NOx and GHG (greenhouse gas) emission reduction • S – safety-oriented culture, professional and development-oriented team • G – compliance with the Corporate Governance Code

Alongside strategic targets, Conexus has defined horizontal targets closely related to and enhancing the achievement of all planned goals.

	<div> Focus on organizational development and efficiency </div>	<div> Conexus will facilitate funding opportunities, as well as enhance operational efficiency. </div>
	<div> Digitalisation and cybersecurity </div>	<div> Conexus will continue digitalization projects focusing on operational technology, physical security, fire safety and cybersecurity. </div>
	<div> Professional and development-oriented team </div>	<div> Conexus’ value is a professional team; therefore, the Company will develop a program which will provide opportunity for employees to develop skills by creating individual development plans. Learning new skills will be promoted to adapt to renewable gas technologies, as well as transfer of skills and knowledge from experienced employees to new ones. Conexus will create a competitive and flexible remuneration system to facilitate professional development of the team. </div>

Shareholders

The main Company's management body is the Shareholders' Meeting, which elects the Supervisory Council of Conexus.

Conexus is a closed joint-stock company with 100% dematerialised shares. The total number of shares is 39 786 089 with nominal value of EUR 1, one share grants its holder one vote at the General Meeting of Shareholders. The total number of shareholders exceeds 4.8 thousand. 97.52% of the total number of shares is owned by the two largest shareholders – AS „Augstsprieguma tīkls” (68.46%) and “MM Infrastructure Investments Europe Limited” (29.06%).

Company's shareholders register is maintained electronically, which is ensured by Nasdaq CSD SE in accordance with the concluded agreement.

Shareholders as of March 31, 2025:



Supervisory Council

The Conexus Supervisory Council represents the interests of shareholders between Shareholders' Meetings and oversees the activities of the Board. The principles and main duties of the Council's activities are determined by the Statutes and the Council's regulations. The tasks and responsibilities of the Council are regulated by normative acts. The Council has not established separate committees. On April 2, 2025, a submission was received from the shareholder AS "Augstsprieguma tīkls" to withdraw the Supervisory Council members nominated by AS "Augstsprieguma tīkls" - Ilmārs Šņucins, Zane Āboliņa, Ivars Moisejs, and Normunds Šuksts - to comply

with the requirements of Section 7.2 of Article 7 of the Law "On Prevention of Conflict of Interest in Activities of Public Officials." According to the ninth part of Article 296 of the Commercial Law, if a Supervisory Council member leaves office or is recalled before the end of the Supervisory Council's term, new Supervisory Council member elections are held, in which the entire Supervisory Council is elected. At the Conexus Shareholders' Meeting on April 24, 2025, all Supervisory Council members were re-elected for a one-year interim term until April 23, 2026. The previous Supervisory Council's term of office was from April 27, 2023, to April 26, 2026.

Term of office from April 24, 2025 till April, 23 2026



(from
January 3,
2018)

ILMĀRS ŠŅUCINS

Chairman of the
Supervisory Council



(from
April 30,
2020)

TOMOhide GOTO

Vice-Chairman of the
Supervisory Council



(from
April 28,
2022)

IVARS MOISEJS

Member of the
Supervisory Council



(from
May 12,
2021)

VIKTORS SENTUHOVSKIS

Member of the
Supervisory Council



(from
April 30,
2020)

ZANE ĀBOLIŅA

Member of the
Supervisory Council



(from
April 27,
2023)

MASANOBU FURUYA

Member of the
Supervisory Council



(from
April 30,
2020)

NORMUNDS ŠUKSTS

Member of the
Supervisory Council

Management Board

The daily management of Conexus is ensured by its executive body – the Board. The activities of the Conexus Board are carried out by three board members. The board members are elected by the Conexus Council for a five-year term, determining their main areas of competence: the Chairman of the Board (CEO), a board member (technical director), and a board member (financial director). The division of the main and other areas of competence of the board members is determined by the organizational structure of Conexus. The tasks and responsibilities of the Board are regulated by normative acts. The principles of the Board's activities, as well as the main duties, are determined by the statutes and the Board's regulations. The board members jointly manage Conexus and are independent in decision-making. The right to represent Conexus is held jointly by two board members. The board members comply with the restrictions imposed on them by normative acts regarding transactions, holding positions, and participation in other commercial companies.

The Conexus Board organizes its work according to the functional principle: each member is responsible for a specific area of activity according to their professional knowledge, experience, and competencies in the respective area of responsibility:

- ♦ the Chairman of the Board (CEO) is responsible for general management, including strategic management, personnel and legal support issues, commercial matters, communications, and environmental and occupational safety issues.
- ♦ the board member (technical director) is responsible for the technical management of gas transmission and storage systems, as well as technical development and investment management issues.
- ♦ the board member (financial director) is responsible for financial, risk management, information technology (IT), economic support, and transport issues.



**ULDIS
BARISS**

CHAIRMAN OF THE MANAGEMENT BOARD

Term of office: November 16, 2023 – November 15, 2028



**RINALDS
DIMIŅŠ**

MEMBER OF THE MANAGEMENT BOARD

Term of office: January 1, 2024 – December 31, 2028



**MĀRTIŅŠ
GODE**

MEMBER OF THE MANAGEMENT BOARD

Term of office: January 1, 2024 – December 31, 2028

MANAGEMENT REPORT

Main activities

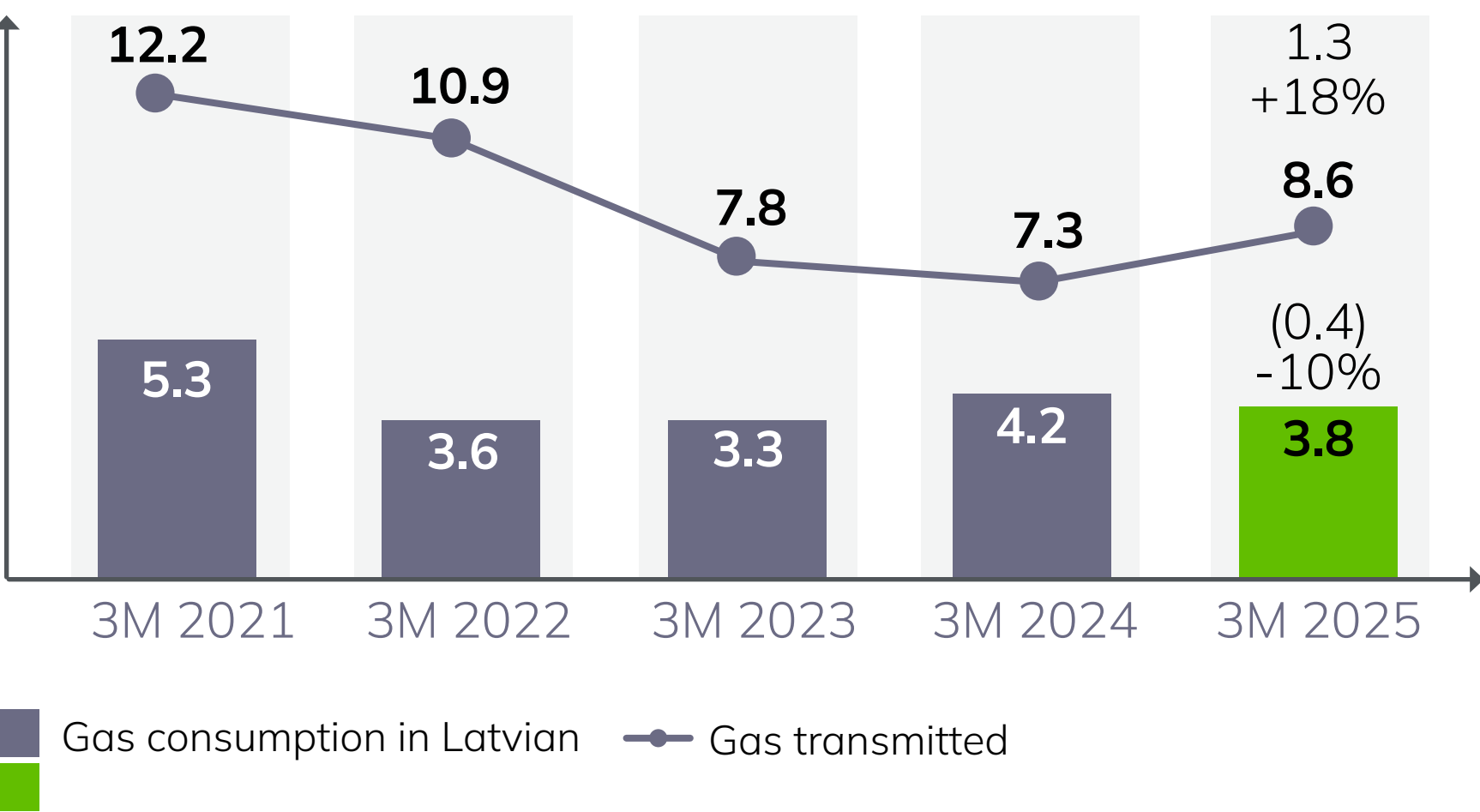
Results of the storage capacity auctions

In the 2025/2026 storage cycle, a storage capacity of 17.5 TWh has been reserved, including a 1.8 TWh energy supply security reserve and a 2.4 TWh solidarity product capacity. Starting from 2025, Conexus offers a five-year grouped capacity product for purchase in auctions. During the reporting period, auctions for the five-year grouped capacity product have been held and concluded, resulting in a total of 7.4 TWh of capacity being reserved by system users at an effective rate of 2.05 EUR/MWh/storage cycle. The total requested volume of the five-year grouped capacity product was approximately twice the available storage capacity in the auctions.

Natural gas supply

During the reporting period, Conexus ensured the continuous supply of natural gas to meet the needs of Latvia, Lithuania, Estonia, and Finland. Natural gas deliveries from the Inčukalns UGS amounted to 7 TWh, which is 3% more than in the corresponding period of the previous year, and from Lithuania - 1.6 TWh, which is three times more than in the corresponding period of the previous year. The total volume of transmitted natural gas in Latvia during the reporting

Transmitted natural gas, TWh



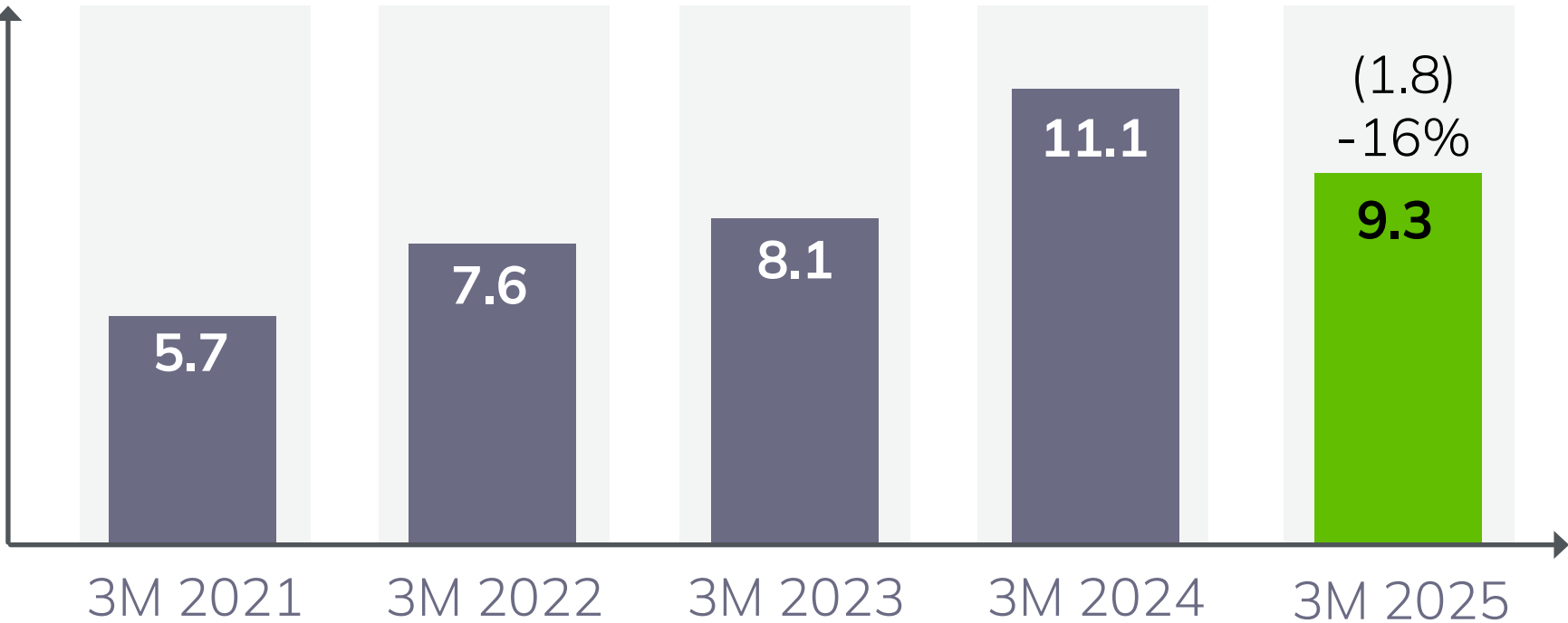
period reached 8.6 TWh, which is 18% more than in the corresponding period of the previous year.

The volume of natural gas consumption for the needs of Latvian users in the first quarter of 2025 reached 3.8 TWh, which is 10% less than the corresponding period of the previous year. The decrease in natural gas consumption was influenced by warm weather conditions. In the first quarter of 2025, 0.04 TWh of biomethane produced in Latvia was injected into the interconnected gas system.

Amount of natural gas stored in Inčukalns UGS

At the end of the reporting period, the Inčukalns UGS contained 9.3 TWh of natural gas (including a 1.8 TWh energy supply security reserve and a 2.4 TWh solidarity product capacity), which is 16% less than at the same period of previous year.

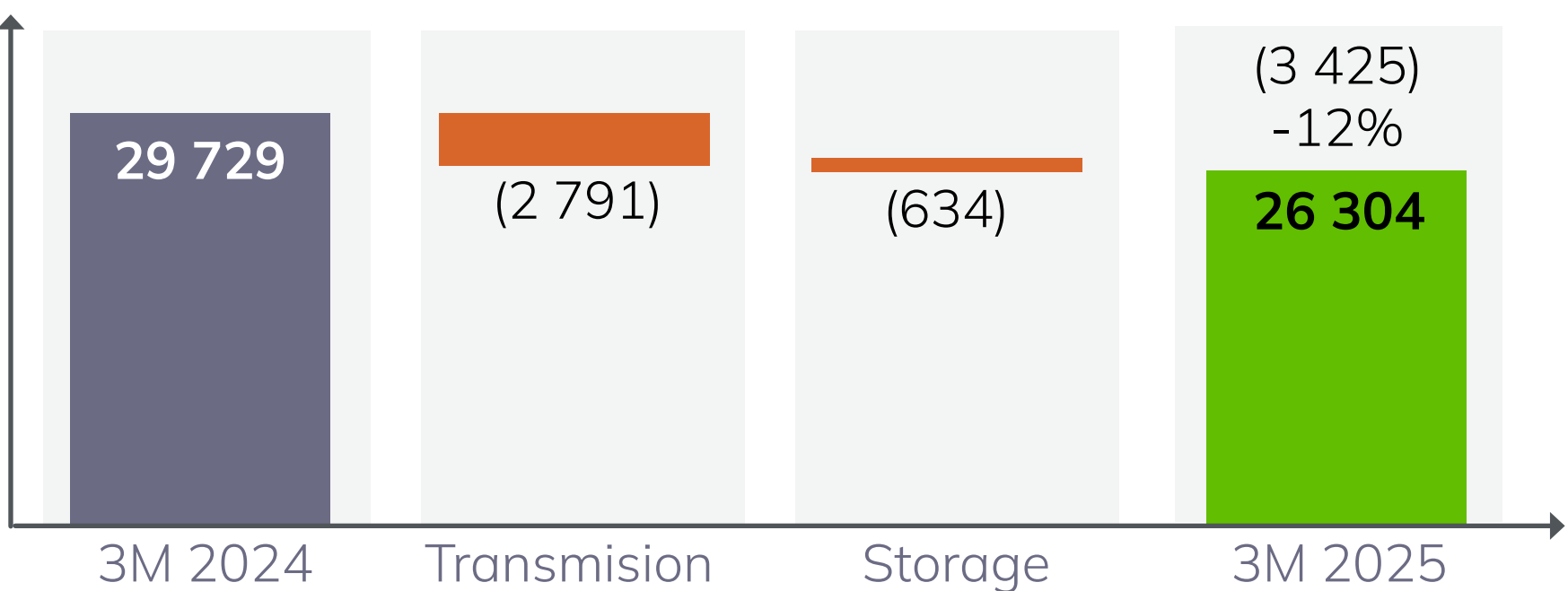
Inčukalns UGS filling at the end of reporting period, TWh



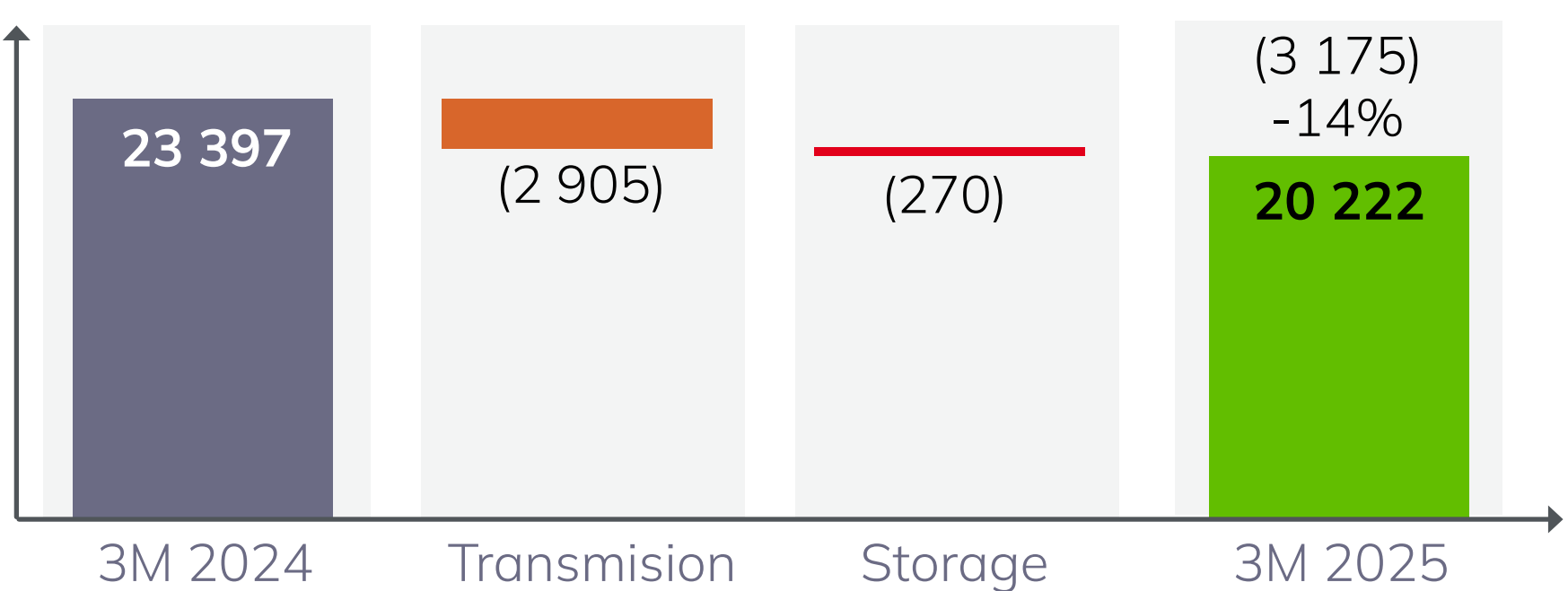
Financial results

Revenue for the reporting period was 12% lower than in the corresponding period of the previous year, reaching EUR 26 304 thousand. Reflecting the revenue decrease, EBITDA for the reporting period decreased by 14% compared to the first quarter of 2024, reaching EUR 20 222 thousand. The revenue and EBITDA were most affected by the decline in natural gas transmission service revenue, which fell by 19% compared to the corresponding period of the previous year. During the reporting period, Conexus operated with a net profit of EUR 15 669 thousand, which is 14% less than in the corresponding period of the previous year. The decrease in profit is mainly related to the reduction in natural gas transmission service revenue.

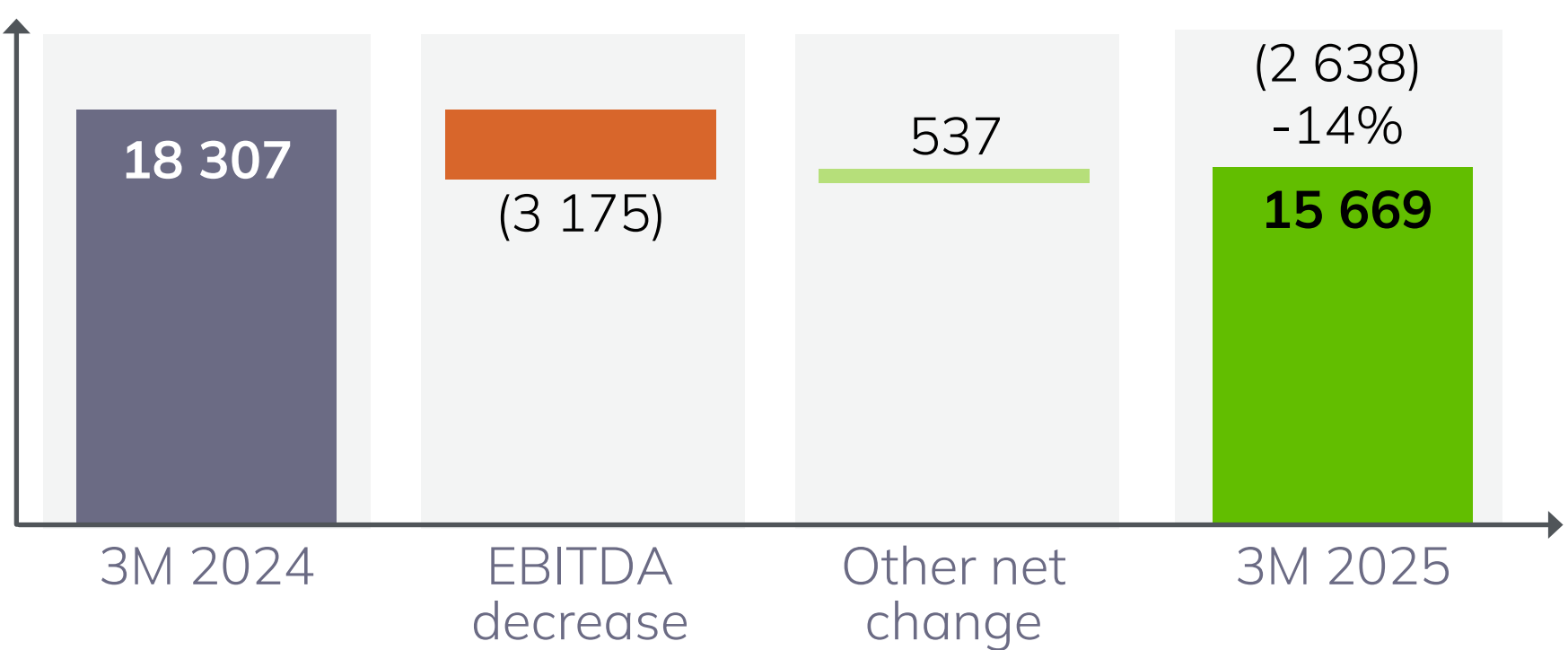
Revenue, ` 000 EUR



EBITDA, ` 000 EUR



Net profit, ` 000 EUR



During the reporting period, Conexus made investments amounting to EUR 5 371 thousand, which is one and a half times more than in the corresponding period of the previous year.

MAIN FINANCIAL INDICATORS	3M 2025 or 31.03.2025	3M 2024 or 31.03.2024	+/-	%/x
	EUR'000	EUR'000		
Revenue	26 304	29 729	(3 425)	-12%
EBITDA	20 222	23 397	(3 175)	-14%
Net profit	15 669	18 307	(2 638)	-14%
Total assets	490 647	482 509	8 138	2%
Investments (additions of intangible assets and PPE, excluding GIPL expenses)	5 371	3 518	1 853	1.5x

Financing and liquidity

The financial assets held by Conexus are sufficient to meet its financing needs. At the end of the reporting period, the total amount of borrowings is EUR 62 882 thousand. At the end of the reporting period, Conexus holds committed loans amounting to EUR 45 000 thousand.

Weighted average interest rate of borrowings at the end of the reporting period is 2.36% (December 31, 2024: 2.38%). At the end of the reporting period, 40% of the received and outstanding borrowings have a fixed interest rate (December 31, 2024: 39%).

All financial covenants set in loan agreements have been complied with during the reporting period.

FINANCIAL COVENANTS	31.03.2025	31.12.2024
Shareholders' equity ratio (>50%)	71%	69%
Net debt to EBITDA ratio (<5)	0.4	0.6
Debt-Service Coverage Ratio (DSCR) (>1.2)	4.2	4.3

Legal events

On September 28, 2020, Conexus filed an application to the Administrative District Court regarding annulment of the PUC Council's decision No. 109 dated August 20, 2020 "Regarding the Capital Return Rate for the Calculation of the Draft Tariff for Natural Gas Transmission System, Natural Gas Distribution System, and Natural Gas Storage Services". By the decision of January 3, 2024, the Court decided to refer to the Court of Justice of the European Union concerning the interpretation of the provisions of European Union law applicable to the case. The Court of Justice of the European Union examined the case in person on January 15, 2025. The European Commission also expressed its opinion in court, and the opinion of the Advocate General was received on April 3, 2025. It is expected that the Court of Justice of the European Union will prepare a judgment in September 2025. Until the opinion of the Court of Justice of the European Union is received, the proceedings in this case are suspended.

Key financial indicators

			3M 2021 or 31.03.2021	3M 2022 or 31.03.2022	3M 2023 or 31.03.2023	3M 2024 or 31.03.2024	3M 2025 or 31.03.2025	Δ	Δ %/x
Operating indicators	Transmitted natural gas	TWh	12.2	10.9	7.8	7.3	8.6	1.3	18%
	Volume of natural gas consumed in Latvia*	TWh	5.3	3.6	3.3	4.2	3.8	(0.4)	-10%
	Inčukalns UGS filling at the end of reporting period**	TWh	5.7	7.6	8.1	11.1	9.3	(1.8)	-16%
	Volume of natural gas withdrawn from Inčukalns UGS	TWh	11.5	6.8	3.3	6.8	7.0	0.2	2%
Financial indicators	Revenue***	` 000 EUR	18 675	15 780	15 739	29 730	26 304	(3 426)	-12%
	EBITDA	` 000 EUR	13 232	9 978	10 184	23 397	20 222	(3 175)	-14%
	Net profit	` 000 EUR	8 796	5 434	5 164	18 307	15 669	(2 638)	-14%
	Total assets	` 000 EUR	484 214	449 741	466 798	482 509	490 647	8 138	2%
	Investments	` 000 EUR	3 911	3 134	5 961	3 518	5 371	1 853	1.5x
	Depreciation and amortisation	` 000 EUR	4 391	4 449	4 505	4 512	4 319	(193)	-4%
Financial coefficients	EBITDA profitability	%	71%	63%	65%	79%	77%	(2 ppt)	
	Net profit margin	%	47%	34%	33%	62%	60%	(2 ppt)	
	Return on Equity ratio (ROE)	%	2.1%	1.6%	1.5%	5.4%	4.6%	(0.8 ppt)	
	Shareholders' equity ratio****	%	85%	75%	73%	72%	71%	(1 ppt)	
	Net debt to EBITDA ratio (Net debt / EBITDA)*****	coef.	0.4	2.9	2.5	0.8	0.4	(0.4)	-50%
	Debt-service Coverage Ratio (DSCR)*****	coef.	8.9	2.7	2.6	4.1	4.2	0.1	2%
Average number of employees		count	335	353	363	358	365	7	2%

* Volume of natural gas injected into the distribution system

** Including energy supply security reserve and solidarity product

*** Comparative figures (2020-2022) reclassified to be comparable with 2023 - 2025 figures

Financial covenants:

**** Shareholders' equity ratio > 50%

***** Net debt to EBITDA ratio < 5

***** Debt-Service Coverage Ratio (DSCR) > 1.2

Other events and further development

♦ The European Commission has announced the allocation of EUR 6.8 million from the Connecting Europe Facility (CEF) for further research work on the Northern-Baltic Hydrogen Corridor. The grant will help implement the Northern-Baltic Hydrogen Corridor project in each of the participating countries – Finland, Germany, the Baltic countries and Poland. The study, which will last until mid-2026, will focus on financial and economic analysis, environmental and safety issues, route planning, and the development of other activities necessary for the successful implementation of the project. It is planned that the Northern-Baltic Hydrogen Corridor will significantly contribute to the decarbonization of the energy system and reduce carbon emissions by up to 37 million tons of CO₂ equivalent per year by 2050.

♦ To ensure continuous and safe gas transmission, Conexus will invest EUR 5.7 million in the development and maintenance of the gas transmission network in 2025. Planned activities include internal diagnostics of the Riga-Inčukalns UGS transmission pipeline lines I and II, as well as diagnostics of transmission pipeline sections using magnetic tomography over a distance of 200 km. Additionally, repair works will be carried out, including the restoration of anti-corrosion insulation over more than 7 km, as well as various section repairs on the Riga-Panevėžys, Vireši-Tallinn, and Iecava-Liepāja transmission pipelines. Continuing the development of gas transmission infrastructure, interconnections will be constructed on the Pskov-Riga and Izborsk-Inčukalns UGS transmission pipelines, as well as the reconstruction of the heating system of the Riga-1 gas regulation station and the reconstruction of the anode grounding of transmission pipelines. Several sections of the Izborsk-Inčukalns UGS transmission pipeline will also be restored, and the construction project for the Lodes sta-

tion-Jaunrauna-Veselava road will be completed, possibly starting construction already in 2025.

♦ Active work continues on the Inčukalns UGS modernization project, which is planned to be finalized in 2025. Within the framework of the project, it is planned to invest EUR 10.6 million in 2025. The investments for 2025 include the reconstruction of gas collection point No. 3, landscaping and painting works in the well area, as well as the installation of the American-made gas pumping unit 'Solar Turbines Titan 130' at compressor station No. 1. The total investment volume for the Inčukalns UGS modernization project over seven years is EUR 99.5 million, of which EUR 44 million is covered by funding from the Connecting Europe Facility (CEF) funds.

♦ To promote biomethane production in Latvia, Conexus is developing solutions that will offer publicly accessible biomethane injection into the natural gas transmission system for producers whose existing or planned biomethane stations are located relatively far from the existing natural gas transmission infrastructure. Active work is underway on the implementation of the biomethane injection point project in Džūkste parish, with the operation of this point planned to start in the summer of 2025. The project has been allocated co-financing of EUR 1.5 million from the European Union Recovery and Resilience Facility.

ABBREVIATIONS AND FORMULAS

MWh	megawatt-hours
TWh	terawatt-hours
EUR/MWh/d/g	euro for megawatt-hour per day / per year
EBITDA	earnings before interest, taxation, depreciation & amortisation
Net debt	loans including overdrafts minus cash and cash equivalents
EBITDA profitability	EBITDA / income
Net profit margin	net profit / income
Return on equity ratio (ROE)	net profit / equity average value (over the reporting period)
Shareholders' equity	equity / total assets
Net debt to EBITDA ratio	net debt / EBITDA (over 12 months period)
Debt-Service Coverage Ratio (DSCR)	EBITDA (over 12 months period) / debt payments

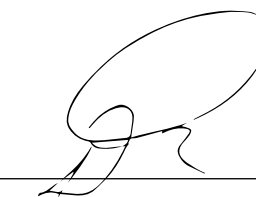
STATEMENT OF THE MANAGEMENT BOARD'S RESPONSIBILITY

The management board is responsible for the preparation of the financial statements.

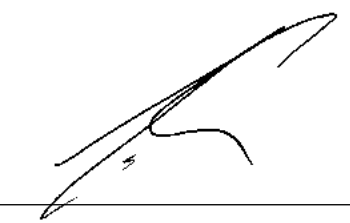
The unaudited interim condensed financial statements for the 3-month period ending March 31, 2025, have been prepared in accordance with International Accounting Standard (IAS) No. 34 "Interim Financial Reporting" as approved by the European Union and provide a true and fair view of the assets, liabilities, financial position, profit or loss, and cash flows of AS "Conexus Baltic Grid." The information provided in the management report is accurate.



ULDIS BARISS
Chairman of the
Management Board



RINALDS DIMIŅŠ
Member of the
Management Board



MĀRTIŅŠ GODE
Member of the
Management Board

* THIS DOCUMENT IS SIGNED ELECTRONICALLY WITH A SECURE ELECTRONIC SIGNATURE AND CONTAINS A TIME-STAMP

FINANCIAL STATEMENTS

PROFIT OR LOSS STATMENT

	Note	01.01.2025- 31.03.2025	01.01.2024- 31.03.2024
		EUR	EUR
Revenue - natural gas transmission and storage	5	25 992 690	29 383 811
Revenue - balancing activities	5	311 127	345 823
Other income	6	306 321	254 550
Maintenance and operating costs	7	(1 875 731)	(2 119 044)
Personnel expenses	8	(4 007 865)	(3 960 444)
Other operating costs	9	(504 146)	(508 166)
Depreciation, amortisation, and PPE impairment	11, 12	(4 319 192)	(4 511 604)
Operating profit		15 903 204	18 884 926
Financial costs, net	10	(234 400)	(577 987)
Profit before tax		15 668 804	18 306 939
Corporate income tax		-	-
Profit for the year		15 668 804	18 306 939

Notes on pages 22 to 35 form an integral part of these financial statements.


ULDIS BARISS
Chairman of the
Management Board


RINALDS DIMIŅŠ
Member of the
Management Board


MĀRTIŅŠ GODE
Member of the
Management Board

STATEMENT OF COMPREHENSIVE INCOME

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Profit for the year	15 668 804	18 306 939
Other comprehensive income / (loss):		
Revaluations of post – employment benefits as a result of changes in actuarial assumptions	-	-
Revaluation reserves decrease in property, plant and equipment	-	-
Total other comprehensive loss not to be reclassified to profit or loss in subsequent periods	-	-
Total comprehensive income	15 668 804	18 306 939

Notes on pages 22 to 35 form an integral part of these financial statements.


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Management Board


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STATEMENT OF FINANCIAL POSITION

	Note	31.03.2025	31.03.2024	31.12.2024
ASSETS		EUR	EUR	EUR
Long-term investments				
Intangible assets	11	2 191 948	2 612 120	2 387 409
Intangible assets under development	11	16 841 800	15 577 384	16 793 159
Advances for intangible assets		69 841	1 682	69 841
Property, plant and equipment	12	353 524 987	384 557 505	354 907 161
Assets under construction	12	65 960 884	32 481 873	63 377 881
Advances for property, plant and equipment		908 009	2 679 180	922 015
Long-term deferred expenses		288 426	-	288 426
Right-of-use assets		431 928	445 072	435 214
Total long-term investments		440 217 823	438 354 816	439 181 106
Current assets				
Inventories		4 848 055	5 709 083	5 115 935
Receivables from contracts with customers		10 486 024	10 282 765	11 375 813
Deferred income		-	57 800	-
Other receivables		119 754	228 949	244 680
Short-term deferred expenses		640 546	574 545	757 217
Cash and cash equivalents		34 334 784	27 300 685	24 451 154
Total current assets		50 429 163	44 153 827	41 944 799
TOTAL ASSETS		490 646 986	482 508 643	481 125 905

Notes on pages 22 to 35 form an integral part of these financial statements.


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Chairman of the
Management Board


RINALDS DIMIŅŠ
Member of the
Management Board


MĀRTIŅŠ GODE
Member of the
Management Board

STATEMENT OF FINANCIAL POSITION (continued)

	Note	31.03.2025	31.03.2024	31.12.2024
EQUITY AND LIABILITIES		EUR	EUR	EUR
Equity:				
Share capital		39 786 089	39 786 089	39 786 089
Own shares		(22 281)	(23 352)	(22 281)
Reserves		157 999 365	186 994 656	159 374 000
Retained earnings		150 607 081	120 466 254	133 563 642
Total equity		348 370 254	347 223 647	332 701 450
Non-current liabilities				
Borrowings from credit institutions	13	44 559 140	61 110 205	46 776 882
Deferred income		41 323 386	25 829 319	41 290 320
Employee benefit obligations		1 424 367	1 331 477	1 424 367
Non-current lease liabilities		446 953	444 578	444 106
Total non-current liabilities		87 753 846	88 715 579	89 935 675
Current liabilities				
Borrowings from credit institutions	13	18 322 842	14 702 510	19 841 888
Trade payables		5 995 940	4 854 391	9 415 946
Other liabilities		3 037 417	2 530 098	2 292 186
Accrued liabilities		18 972 971	17 114 397	18 555 238
Deferred income from contracts with customers		568	1 119	2 271
Deferred income, other		973 429	974 292	986 721
Advances from customers		7 192 515	6 365 406	7 367 326
Current lease liabilities		27 204	27 204	27 204
Total current liabilities		54 522 886	46 569 417	58 488 780
TOTAL EQUITY AND LIABILITIES		490 646 986	482 508 643	481 125 905

Notes on pages 22 to 35 form an integral part of these financial statements.



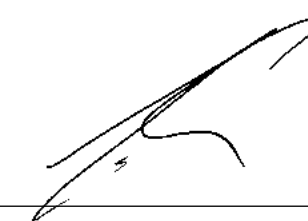
ULDIS BARISS

Chairman of the
Management Board



RINALDS DIMIŅŠ

Member of the
Management Board



MĀRTIŅŠ GODE

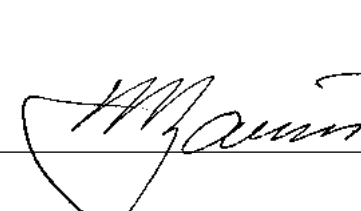
Member of the
Management Board

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STATEMENT OF CHANGES IN EQUITY

	Note	Share capital	Retained earnings	Own shares	Reorganisation reserve	PPE revaluation reserve	Revaluation reserve for post-employment benefits	Total
		EUR	EUR	EUR	EUR	EUR	EUR	EUR
Opening balance at 01.01.2024		39 786 089	100 503 041	(23 352)	24 647 260	163 915 291	88 379	328 916 708
Profit for the period 01.01.2024-31.03.2024		-	18 306 939	-	-	-	-	18 306 939
Revaluation reserves decrease in property, plant and equipment		-	1 656 274	-	-	(1 656 274)	-	-
Total comprehensive income for the year		-	19 963 213	-	-	(1 656 274)	-	18 306 939
As 31 March 2024		39 786 089	120 466 254	(23 352)	24 647 260	162 259 017	88 379	347 223 647
Profit for the period 01.04.2024-31.12.2024		-	20 057 856	-	-	-	-	20 057 856
Other comprehensive income		-	-	-	-	(22 624 715)	(20 583)	(22 645 298)
Revaluation reserves decrease in property, plant and equipment		-	4 975 358	-	-	(4 975 358)	-	-
Total comprehensive income for the year		-	25 033 214	-	-	(27 600 073)	(20 583)	(2 587 442)
Dividends		-	(11 935 826)	1 071	-	-	-	(11 934 755)
Total transactions with shareholders and other changes in equity		-	(11 935 826)	1 071	-	-	-	(11 934 755)
As 31 December 2024		39 786 089	133 563 642	(22 281)	24 647 260	134 658 944	67 796	332 701 450
Profit for the reporting period		-	15 668 804	-	-	-	-	15 668 804
Revaluation reserves decrease in property, plant and equipment		-	1 374 635	-	-	(1 374 635)	-	-
Total comprehensive income for the year		-	17 043 439	-	-	(1 374 635)	-	15 668 804
As 31 March 2025		39 786 089	150 607 081	(22 281)	24 647 260	133 284 309	67 796	348 370 254

Notes on pages 22 to 35 form an integral part of these financial statements.


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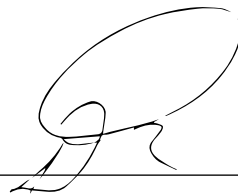
STATEMENT OF CASH FLOWS

	Note	01.01.2025-31.03.2025	01.01.2024-31.03.2024
Cash flow from operating activity		EUR	EUR
Profit before corporate income tax		15 668 804	18 306 939
Adjustments:			
- depreciation and impairment of property, plant and equipment	11	4 099 707	4 298 128
- depreciation of the right-of-use assets		3 286	3 286
- amortisation of intangible assets	12	216 199	210 190
- (profit) / loss on disposal of PPEs	6, 9	(14 991)	1 262
- changes in provisions		174 000	252 000
- amortisation of the EU co-financing	6	(232 761)	(241 746)
- interest expense		437 883	766 171
- interest income		(164 364)	(166 287)
Changes in the working capital:			
- (increase) / decrease of receivables from contracts with customers, other receivables and deferred expenses		1 131 385	1 316 445
- decrease in inventories		267 880	(1 031 474)
- increase / (decrease) of lease liabilities, trade payables, accrued liabilities, advances from customers and other liabilities		(1 954 975)	(605 876)
Net cash flow from operating activity		19 632 053	23 109 038
Cash flow from investing activity			
Acquisition of property, plant and equipment		(5 820 351)	(3 913 917)
Acquisition of intangible assets		(573 129)	(455 976)
Proceeds from the sale of property, plant and equipment items		15 699	275
Received interest		168 879	112 339
Received EU co-financing		632 709	-
Net cash flow from investing activities		(5 576 193)	(4 257 279)

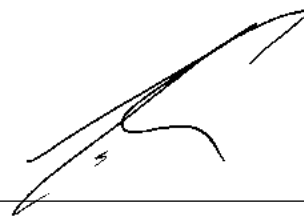
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STATEMENT OF CASH FLOWS (continued)

	Note	01.01.2025-31.03.2025	01.01.2024-31.03.2024
Cash flow from financing activities		EUR	EUR
Interest paid		(460 899)	(783 290)
Borrowings repaid		(3 708 692)	(3 708 692)
Lease payments		(2 233)	(11 370)
Dividends paid		(406)	(1 172)
Net cash flow from financing activity		(4 172 230)	(4 504 524)
Net cash flow		9 883 630	14 347 235
Cash and cash equivalents at the beginning of the reporting year		24 451 154	12 953 450
Cash and cash equivalents at the end of the reporting year		34 334 784	27 300 685

Notes on pages 22 to 35 form an integral part of these financial statements.


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NOTES TO THE FINANCIAL STATEMENTS

1. INFORMATION ON THE COMPANY

The legal address of AS “Conexus Baltic Grid” is Stigu street 14, Riga, LV-1021, Latvia. The Company is registered in Commercial Register of Latvia with common registration number 40203041605. The Company’s largest shareholders are its parent company AS “Augstsprieguma tīkls” (68.46 % of share capital) and “MM Infrastructure Investments Europe Limited” (29.06 % of share capital).

Conexus is a unified natural gas transmission and storage operator in Latvia that manages one of the most modern natural gas storage facilities in Europe, the Inčukalns Underground Storage Facility, and the main natural gas transmission system, which directly connects Latvia’s natural gas market to Lithuania and Estonia.

2. ACCOUNTING POLICIES

BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

These condensed interim financial statements have been prepared in accordance with International Accounting Standard (IAS) No. 34 “Interim Financial reporting” as adopted by the European Union, on a going concern basis. The general accounting principles set out in this section have been applied consistently throughout the reporting period.

The interim report does not include all the notes of the type normal-

ly included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 31 December 2024 and any public announcements made by Conexus during the interim reporting period.

The period of these condensed interim financial statements is 3 months, from 1 January to 31 March 2025.

Assets and liabilities are measured at amortised cost in the financial statements. Some groups of fixed assets are recognised at revalued value. The statement of cash flows has been prepared in accordance with the indirect method.

While preparing Conexus’ financial statements in conformity with IFRS, financial statement line items are valued as accurately as possible based on the management information about current events and actions, as well as based on estimates and assumptions. The areas involving a higher degree of judgement or complexity are disclosed in the notes.

CURRENCY AND REVALUATION OF FOREIGN CURRENCIES

Items presented in the financial statements are denominated in EUR, which is the functional currency of Conexus’ business environment and the official currency of the Republic of Latvia.

All foreign currency transactions are translated into EUR using the exchange rate of the European Central Bank ruling on the date of the relevant transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate ruling on the balance sheet date. Foreign currency gains and losses are recognised in the income statement for the respective period.

SIGNIFICANT ESTIMATES AND JUDGMENTS

Preparation of the financial statements of Conexus in conformity with IFRS, requires using significant estimates and assumptions that affect the value of the assets and liabilities within financial statements and the presentation of contingent assets and liabilities, as well as the revenue and expenses of the reporting year. While such estimates are based on the most reliable information available to Conexus’ management on the relevant events and activities, actual results may differ from these estimates and assumptions about the outcome of future events.

Management has identified the following areas as subject to a higher degree of judgement or complexity or areas for which the assumptions and estimates applied are material in the context of the financial statements.

3. FINANCIAL RISK MANAGEMENT AND FAIR VALUE

The principles and guidelines for general management of financial risks are set out in the Company’s financial risk management policy. There is no change in the risk management policies since the previous year-end.

Fair value

Conexus classifies its assets and liabilities based on the technique used for determining fair value into the following categories:

Quoted market prices – Level 1

Level 1 valuation techniques use unadjusted quoted prices in an active market for identical assets or liabilities when quoted prices are readily available and the price represents the actual market circumstances for transactions under fair competitive circumstances.

Valuation techniques using market data – Level 2

In the models used in the Level 2 valuation technique, all significant

inputs are directly or indirectly observable on the asset or liability side. The market data used in the model is not quoted in Level 1 but is observable directly (i.e., price) or indirectly (i.e., derived from price).

Valuation techniques using market data that are not based on observable market data – Level 3

Valuation techniques that use market data that is not based on observable market data (unobservable market data) are classified within Level 3. Unobservable market data is data that is not readily available in an active market due to the complexity of an illiquid market or financial instrument. Level 3 inputs are generally determined based on observable market data of a similar nature, historical observations, or analytical approaches.

Classification of financial assets and liabilities at the levels of the fair value hierarchy:

	Level	31.03.2025	31.03.2024	31.12.2024
	EUR	EUR	EUR	EUR
Assets:				
Trade receivables	3.	10 486 024	10 340 565	11 375 813
Other receivables	3.	52 047	62 127	127 413
Cash and cash equivalents	2.	34 334 784	27 300 685	24 451 154
Liabilities:				
Borrowings from credit institutions	3.	62 881 982	75 812 715	66 618 770
Trade payables	3.	5 995 940	4 854 391	9 415 946
Other liabilities and accrued liabilities	3.	18 018 379	15 298 488	16 116 082
Lease liabilities	3.	474 157	471 782	471 310

Management has determined that cash, receivables from customers and clients, other assets, payables to suppliers and contractors, and other short-term liabilities are equal to their carrying amounts mainly due to the short-term nature of these instruments. The Company has no net gains or losses on financial instruments to report.

4. SEGMENT INFORMATION

Description of segments

Conexus is operating in two segments: natural gas transmission and natural gas storage. Conexus derives all its revenue from regulated services applying the tariffs set by the regulatory authority. The split of information included into operating segments corresponds to the split of regulated services. This split is defined in the internal management accounting system and is applied both in the appraisal of results and in the decision-making. Segment information (segment profit or loss statements and investments made) is regularly submitted to Management Board and Supervisory Council.

Natural gas transmission

Conexus is the single natural gas transmission and storage operator in Latvia, which ensures maintenance, as well as safe and continuous operation of the natural gas transmission system, and the interconnections with the transmission systems of other countries, enabling system users to use the natural gas transmission system for the trading of natural gas.

The natural gas transmission segment generates revenue from capacity trading both for natural gas consumption in Latvia, as well as international transmission of natural gas.

The regulatory (tariff) periods for the natural gas transmission system service differ from the financial reporting year. According to the methodology for calculating tariffs for the natural gas transmission system service, revenue and cost deviations from the allowed amounts may occur during the tariff period, which will affect tariff values in subsequent tariff periods. The first tariff period of the current regulatory period lasts from December 1, 2023, to September 30, 2025.

¹ <https://www.conexus.lv/transmission>

² <https://likumi.lv/ta/id/346867>

³ <https://www.conexus.lv/storage>

⁴ <https://www.sprk.gov.lv/events/sprk-atzist-par-atbilstosiem-conexus-baltic-grid-noteiktos-dabasgazes-uzglabanas-sistemas>

The natural gas transmission system service tariffs¹ effective from December 1, 2023, have been approved with the Regulator's decision No. 119² dated October 26, 2023.

The largest investments of the transmission system service in the reporting period:

- 🌿 construction of the biomethane injection point in Džūkste parish – EUR 23 thousand;
- 🌿 restoration of the diagnostic piston receiving unit near Vireši-Tallinn – EUR 15.5 thousand.

Natural gas storage

Inčukalna UGS provides storage of natural gas in the underground gas storage facility for consumption during the heating season and for other needs of the system users.

The storage segment generates revenue from the booking of storage capacity, which is granted to system users within the storage cycle via capacity auctions. The storage cycle lasts from May 1 to April 30 of the following year.

The regulatory (tariff) periods for the natural gas storage system service differ from both the financial reporting year and the natural gas transmission regulatory periods. According to the methodology for calculating tariffs for the natural gas storage system service, revenue and cost deviations from the allowed amounts may occur during the tariff period, which will affect the allowed revenues for the storage system service in the next tariff cycle. In the storage segment, such deviations are accumulated in the regulatory account.

As of May 1, 2025, new tariffs for the natural gas storage system service are in effect³ (Public Utilities Commission decision of January 9, 2025).⁴ For basic products, which are the one-year grouped capacity product and the two-year grouped capacity product, the tariffs remain unchanged. For the Stock Transfer product, the tariff will increase from EUR 3.226/MWh/storage cycle to EUR 4.1246/MWh/storage cycle. The tariff for the Stock Transfer product is determined by the auction results of the two-year grouped capacity product from the previous season, which in turn is determined by market demand.

The largest investments of the storage system service in the reporting period:

- 🌱 reconstruction of wells, installation of a new gas pumping unit, and reconstruction of gas collection point No. 3 – EUR 3 619 thousand, implemented within the framework of the large-scale European Project of Common Interest PCI 8.2.4 “Improvement of the Inčukalns Underground Gas Storage operation”;
- 🌱 restoration of the interconnection between Compressor Station I and Compressor Station II – EUR 697 thousand;
- 🌱 reconstruction of the compressed air system at Compressor Station II – EUR 285 thousand.

Reconciliation of segment financial information to Conexus financial information

Segment income statements for the period 01.01.2025.-31.03.2025.:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Revenue	11 926 841	14 376 976	26 303 817	-
Other income	44 285	262 036	306 321	-
Maintenance and service costs	(910 860)	(964 871)	(1 875 731)	-
Personnel expenses	(2 342 794)	(1 665 071)	(4 007 865)	-
Other operating costs	(325 975)	(178 171)	(504 146)	-
Depreciation, amortisation, and impairment of property, plant and equipment	(2 425 334)	(1 893 858)	(4 319 192)	-
Finance costs	(138 120)	(96 280)	(234 400)	-
Corporate income tax	-	-	-	-
Profit for the reporting period	5 828 043	9 840 761	15 668 804	-

Segment income statements for the period 01.01.2024-31.03.2024:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Revenue	14 718 228	15 011 406	29 729 634	-
Other income	36 711	217 839	254 550	-
Maintenance and service costs	(853 311)	(1 265 733)	(2 119 044)	-
Personnel expenses	(2 271 799)	(1 688 645)	(3 960 444)	-
Other operating costs	(334 546)	(173 620)	(508 166)	-
Depreciation, amortisation, and impairment of property, plant and equipment	(2 540 554)	(1 971 050)	(4 511 604)	-
Finance costs	(340 357)	(237 630)	(577 987)	-
Corporate income tax	-	-	-	-
Profit for the reporting period	8 414 372	9 892 567	18 306 939	-

Total assets by segments as at 31.03.2025 and investments during period 01.01.2025-31.03.2025:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Segment assets	236 710 469	253 936 517	490 646 986	-
Investments in property, plant and equipment and intangible assets	302 706	5 067 917	5 370 623	-

Total assets by segments as at 31.03.2024 and investments during period 01.01.2024-31.03.2024:

	Transmission	Storage	Conexus total	Difference between segments total and Conexus total
	EUR	EUR	EUR	EUR
Segment assets	258 241 908	224 266 735	482 508 643	-
Investments in property, plant and equipment and intangible assets	1 107 509	2 410 924	3 518 433	-

Geographical information

All operating activities take place in Latvia.

Major customers

Revenue generated during period 01.01.2025-31.03.2025 from major customers, each of whom individually represent at least 10% of Conexus’ total revenue:

	Transmission	Storage	Conexus total
	EUR	EUR	EUR
Revenue from major customers	9 046 039	7 846 262	16 892 301

Revenue generated during period 01.01.2024-31.03.2024 from major customers, each of whom individually represent at least 10% of Conexus’ total revenue:

	Transmission	Storage	Conexus total
	EUR	EUR	EUR
Revenue from major customers	10 932 887	4 345 081	15 277 968

5. REVENUE

Revenue from contracts with customers recognised over time	IFRS applied	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR	EUR
Revenue from transmission services	IFRS 15	11 615 714	14 372 406
Balancing income, net	IFRS 15	311 127	345 823
Revenue from transmission services		11 926 841	14 718 229
Revenue from storage services	IFRS 15	14 376 976	15 011 405
Revenue from storage		14 376 976	15 011 405
Total		26 303 817	29 729 634

Conexus generated all of its revenue in the territory of Latvia.

Gross income and cost from balancing activities recognized in net amount:

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Income from balancing activities	6 972 477	2 307 837
Cost of balancing activities	(6 661 350)	(1 962 014)
	311 127	345 823

6. OTHER INCOME

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Revenue from EU co-financing	232 761	241 746
Other income	58 569	12 804
Net income from the disposal of PPE's	14 991	-
	306 321	254 550

7. MAINTENANCE AND OPERATING COSTS

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Transmission and storage system maintenance services	750 235	733 619
Cost of materials	152 682	318 283
Cost of natural gas	543 147	732 668
Maintenance of IT infrastructure	364 133	265 064
Maintenance of vehicles and machinery	65 534	69 410
	1 875 731	2 119 044

8. PERSONNEL EXPENSES

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Salaries	3 154 351	3 042 452
State social insurance mandatory contributions	736 921	715 060
Life, health, and pension insurance	205 735	201 291
Other personnel costs	1 462	1 641
Accrued personnel expenses for PPE creation	(90 604)	-
	4 007 865	3 960 444

9.OTHER OPERATING EXPENSES

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Taxes and duties*	183 955	181 053
Office and other administrative costs	320 191	325 851
Net loss on disposal of property, plant and equipment	-	1 262
	504 146	508 166

* Real estate tax, Natural resources tax, PUC fee, State and municipal fees, Corporate income tax from deemed profit distribution

10. FINANCIAL EXPENSES, NET

	01.01.2025-31.03.2025	01.01.2024-31.03.2024
	EUR	EUR
Interest paid	432 803	2 581 510
Accrued loan expense costs	(39 157)	(212 403)
Lease interest expense	5 080	20 783
Gain of interest on bank account balances, deposits	(164 364)	(85 919)
Losses / (gain) from exchange rate fluctuations	38	(657)
	234 400	2 303 314

11. INTANGIBLE ASSETS

	Patenti, datorprogrammas, licences	Līdzfinansētie aktīvi	Nemateriālo ieguldījumu izveide	TOTAL
	EUR	EUR	EUR	EUR
Historical cost				
31.12.2023	7 740 313	1 007 865	15 180 182	23 928 360
Additions	-	-	409 115	409 115
Transfers	11 913	-	(11 913)	-
Disposals	(454 895)	-	-	(454 895)
Transfers	-	-	-	-
31.03.2024	7 297 331	1 007 865	15 577 384	23 882 580
Additions	-	-	1 611 775	1 611 775
Transfers	396 000	-	(396 000)	-
Disposals	(40 650)	-	-	(40 650)
Transfers	-	-	-	-
31.12.2024	7 652 681	1 007 865	16 793 159	25 453 705
Amortisation				
31.12.2023	5 937 781	-	-	5 937 781
Amortisation charge	184 994	25 196	-	210 190
Disposals	(454 895)	-	-	(454 895)
31.03.2024	5 667 880	25 196	-	5 693 076
Amortisation charge	545 120	75 591	-	620 711
Disposals	(40 650)	-	-	(40 650)
31.12.2024	6 172 350	100 787	-	6 273 137
Net book value 31.12.2023	1 802 532	1 007 865	15 180 182	17 990 579
Net book value 31.03.2024	1 629 451	982 669	15 577 384	18 189 504
Net book value 31.12.2024	1 480 331	907 078	16 793 159	19 180 568

	Patents, software, licences	Co-financed assets	Intangible assets under development	TOTAL
	EUR	EUR	EUR	EUR
Historical cost				
31.12.2024	7 652 681	1 007 865	16 793 159	25 453 705
Additions	-	-	69 379	69 379
Transfers	20 738	-	(20 738)	-
31.03.2025	7 673 419	1 007 865	16 841 800	25 523 084
Amortisation				
31.12.2024	6 172 350	100 787	-	6 273 137
Amortisation charge	191 003	25 196	-	216 199
31.03.2025	6 363 353	125 983	-	6 489 337
Net book value 31.12.2024	1 480 331	907 078	16 793 159	19 180 568
Net book value 31.03.2025	1 310 066	881 882	16 841 800	19 033 748

12. PROPERTY, PLANT AND EQUIPMENT (PPE)

	Land	Buildings, structures	Plant and equipment	Other property and equipment	Wells	Gas compression units	Automatic equipment control systems	Emergency spare parts	Cushion gas	Assets under construction	TOTAL
	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Historical cost or revalued amount											
31.12.2023	1 104 511	629 594 093	96 550 924	6 567 306	138 773 371	30 376 090	7 624 246	1 959 708	10 708 163	29 719 820	952 978 232
Additions	-	-	159 674	88 524	-	-	4 982	-	-	2 856 136	3 109 316
Reclassified	-	4 996	(14 389)	33 198	-	54 874	15 404	-	-	(94 083)	-
Disposals	-	-	(1 400)	(43 308)	-	-	(122 109)	-	-	-	(166 817)
31.03.2024	1 104 511	629 599 089	96 694 809	6 645 720	138 773 371	30 430 964	7 522 523	1 959 708	10 708 163	32 481 873	955 920 731
Additions	-	-	658 223	529 727	-	2 120	186 585	-	-	41 788 007	43 164 662
Reclassified	-	8 346 286	592 943	387 586	251 155	2 902	1 311 127	-	-	(10 891 999)	-
Disposals	-	(1 532 740)	(1 376 741)	(308 445)	(109 591)	(16 550)	(71 113)	-	-	-	(3 415 180)
Recognized impairment*	-	(94 336 921)	(5 140 127)	-	(47 292)	(46 819)	(144 593)	-	-	-	(99 715 752)
Transfers**	-	-	-	388	-	-	(388)	68 641	-	-	68 641
31.12.2024	1 104 511	542 075 714	91 429 107	7 254 976	138 867 643	30 372 617	8 804 141	2 028 349	10 708 163	63 377 881	896 023 102
Accumulated depreciation											
31.12.2023	-	419 302 364	47 385 657	4 243 640	44 318 566	16 620 884	2 877 394	-	-	-	534 748 505
Calculated	-	2 235 540	976 609	162 031	597 665	188 899	137 384	-	-	-	4 298 128
Disposals	-	-	(1 400)	(41 771)	-	-	(122 109)	-	-	-	(165 280)
Reclassified	-	-	(7 037)	7 037	-	-	-	-	-	-	-
31.03.2024	-	421 537 904	48 353 829	4 370 937	44 916 231	16 809 783	2 892 669	-	-	-	538 881 353
Calculated	-	6 807 333	2 956 248	507 308	1 777 419	574 411	421 233	-	-	-	13 043 952
Disposals	-	(1 531 220)	(1 363 204)	(307 994)	(109 591)	(16 550)	(68 807)	-	-	-	(3 397 366)
Excluded as a result of revaluation*	-	(68 537 516)	(2 281 054)	-	59 725	(24 665)	(6 369)	-	-	-	(70 789 879)
Reclassified	-	-	-	136	-	-	(136)	-	-	-	-
31.12.2024	-	358 276 501	47 665 819	4 570 387	46 643 784	17 342 979	3 238 590	-	-	-	477 738 060
Net balance value 31.12.2023	1 104 511	210 291 729	49 165 267	2 323 666	94 454 805	13 755 206	4 746 852	1 959 708	10 708 163	29 719 820	418 229 727
Net balance value 31.03.2024	1 104 511	208 061 185	48 340 980	2 274 783	93 857 140	13 621 181	4 629 854	1 959 708	10 708 163	32 481 873	417 039 378
Net balance value 31.12.2024	1 104 511	183 799 213	43 763 288	2 684 589	92 223 859	13 029 638	5 565 551	2 028 349	10 708 163	63 377 881	418 285 042

* The Company has revised the carrying amount of property, wells, gas compression units and automatic equipment control systems, determining their value at fair value. The carrying amount of property, plant and equipment reduced by EUR 22 624 715. The reduction in the carrying amount of EUR 6 302 160 is recognised in the reduction of the revaluation reserve and included in the statement of “Comprehensive income” in position of “Revaluation reserves decrease in property, plant and equipment”, EUR 1 002 recognised in the “Income statement” under the position “Depreciation, amortisation, and PPE impairment”.

** inventories of materials in warehouses in the amount of EUR 68 641 were transferred to the Emergency spare parts.

PROPERTY, PLANT AND EQUIPMENT (PPE) (continued)

	Land	Buildings, structures	Plant and equipment	Other property and equipment	Wells	Gas compression units	Automatic equipment control systems	Emergency spare parts	Cushion gas	Assets under construction	TOTAL
	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Historical cost or revalued amount											
31.12.2024	1 104 511	542 075 714	91 429 107	7 254 976	138 867 643	30 372 617	8 804 141	2 028 349	10 708 163	63 377 881	896 023 102
Additions	-	-	161 703	97 640	-	-	4 439	-	-	5 037 462	5 301 244
Reclassified	-	2 097 646	14 937	3 432	1 007	330 681	6 754	-	-	(2 454 457)	-
Disposals	-	-	(79 300)	(275 020)	-	-	-	-	-	-	(354 320)
31.03.2025	1 104 511	544 173 360	91 526 447	7 081 028	138 868 650	30 703 298	8 815 334	2 028 349	10 708 163	65 960 886	900 970 026
Accumulated depreciation											
31.12.2024	-	358 276 501	47 665 819	4 570 387	46 643 784	17 342 979	3 238 590	-	-	-	477 738 060
Calculated	-	2 065 385	904 316	180 014	583 172	194 008	172 812	-	-	-	4 099 707
Disposals	-	-	(79 300)	(274 312)	-	-	-	-	-	-	(353 612)
31.03.2025	-	360 341 886	48 490 835	4 476 089	47 226 956	17 536 987	3 411 402	-	-	-	481 484 155
Net balance value 31.12.2024	1 104 511	183 799 123	43 763 288	2 684 589	92 223 859	13 029 638	5 565 551	2 028 349	10 708 163	63 377 881	418 285 042
Net balance value 31.03.2025	1 104 511	183 831 474	43 035 612	2 604 939	91 641 694	13 166 311	5 403 932	2 028 349	10 708 163	65 960 886	419 485 871

13. BORROWINGS

	31.03.2025	31.03.2024	31.12.2024
	EUR	EUR	EUR
Non-current borrowings from credit institutions	44 559 140	61 110 205	46 776 882
Current borrowings from credit institutions	18 301 065	14 649 286	19 792 016
Accrued interest on borrowings from credit institutions	21 777	53 224	49 872
	62 881 982	75 812 715	66 618 770

Conexus has borrowings both from local and international credit institutions. The weighted average interest rate is 2.36% at the end of reporting year (31.12.2024: 2.38%). At the end of the reporting year, 40% of borrowings outstanding have a fixed loan interest rate (31.12.2024: 39%). All borrowings of Conexus are denominated in euros and are unsecured.

14. RELATED PARTY TRANSACTIONS

Related parties include Conexus’ shareholders, members of the Supervisory Council and Management Board, their close family members, and companies in which they exercise control or significant influence; Parent company AS “Augstsprieguma tīkls”, its members of the Supervisory Council and Management Board, Audit Committee Officers, their close family members, and companies in which they exercise control or significant influence. As all shares

of the Parent company are 100 % owned by the Republic of Latvia, state-controlled companies are also considered related parties.

Conexus has no ordinary service transactions with the Government of Latvia, including ministries and state agencies, as well as no transactions with state-controlled companies, which are considered as other related parties, except for AS “Augstsprieguma tīkls” (parent company) and AS “Latvenergo” (other related parties).

Transactions with AS “Latvenergo”, according to the principle of fair competition, include storage and transmission services.

Related party transactions	01.01.2025-31.03.2025 or 31.03.2025	01.01.2024-31.03.2024 or 31.03.2024
	EUR	EUR
Income from related parties:		
AS “Latvenergo”	12 099 530	12 626 267
Purchases of goods and services from related parties:		
AS “Latvenergo”	675 685	907 346
AS “Augstsprieguma tīkls”	110	190
Balances at the end of the year arising from sales/ purchases of goods and services:		
Receivables from contracts with customers		
AS “Latvenergo”	3 799 546	4 048 878
Trade payables		
AS “Latvenergo”	-	278 740
AS “Augstsprieguma tīkls”	-	95

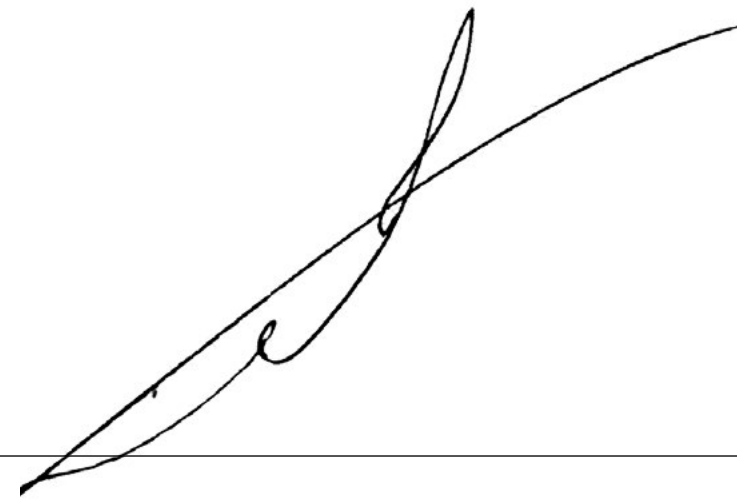
15. COMMITMENTS AND CONTINGENCIES

As of 31 March 2025, Conexus has concluded, but not yet completed long-term asset construction contracts amounted EUR 13 840 925 (at December 31, 2024: EUR 18 349 893).

16. SUBSEQUENT EVENTS

According to management's assessment, there are no subsequent circumstances or events since the last date of the reporting year until the signing of this report, which would have a significant effect on the financial position of Conexus as at March 31, 2025.

The financial statements have been prepared by:

A handwritten signature in black ink, appearing to read 'Laura Zvirbule', is written over a horizontal line.

LAURA ZVIRBULE
Head of Financial Accounting Division

* THIS DOCUMENT HAS BEEN SIGNED WITH SECURE ELECTRONIC SIGNATURE AND BEARS A TIME STAMP