

**Questions and answers
in open contest
“FOR SUPPLY OF WELL EQUIPMENT FOR
THIRTY WELLS OF INCUKALNS UNDERGROUND
GAS STORAGE”
ID NR. “CONEXUS BALTIC GRID” 2019/3**

1. Question

6-5/8” Casing program is somewhat special vs. our standard offering and may require new seal to packoff this casing. This can present challenges with providing in the required timelines. Can BHGE offer 7” instead?

Answer:

The packer may be for a 7 inch casing, but must be suitable for casings with a wall thickness of 7.8 - 12 mm (Lot No 1).

2. Question

Temp requirement is -40 F, we don't see mention of PR (performance requirements)...BHGE's standard offering is aligned to API 6A, PR2 section 14 with temp requirements of -20F-250. Can BHGE offer standard product aligned to the latter?

Answer:

Temperature requirement is from -40C to +35C (or L, -50F+180F, according ISO 10243), performance requirements PR1 and higher (Lot No2).

3. Question

Wellhead outlet requirement is special 2-9/16” 3M, standard is 2-1/16” 3M. Can BHGE offer 2-1/16” 3M instead?

Answer:

Wellhead outlet is only 2-9/16” 3M (Lot No2).

4. Question

Specified ISO 10423, API 21th Edition no longer recognize ISO 10423. Can BHGE offer API 6A instead?

Answer: Currently we have no information concern to API 6A standart. As far as we know there is a big difference between standarts API 20th and 21th Edition. So our answer is that materials shall be designed according ISO 10423.

5. Question

Should the equipment offered complies with CE marking and in conjunction with European Economic Area (EEA) standards?

Answer:

Yes, sure.

Item	Clarification Type	System / Equipment	Description / Concerns	Date Initiated	Answer
6	Technical	Wellhead/Xmass tree	For Lot 2 please advise the weight, grade and thread for each casing/tubing.	13.05.2019	Protecting casing: 9 ⁵ / ₈ "(wall thickness – 8 mm, material Д, ГОСТ 632) Production casing: 6 ⁵ / ₈ "(wall thickness – 8 mm, material Д, ГОСТ 632) Tubing: J-55, 2 7/8"x6,40 lbs/ft, connecting threads type: VAGT, TPS TECHNISEAL or VAM TOP it will be confirmed after the qualification of the winner of the tubing delivery Lot.
7	Technical	Wellhead/Xmass tree	For Lot 2 please advise material class according to API 6A.	13.05.2019	Material class- AA and higher
8	Technical	Wellhead/Xmass tree	For Lot 2 please confirm if the equipment should be design according to API 6A 21st Edition applicable on new equipment manufactured after 1st of November 2019? It is required that equipment to be monogramed?	13.05.2019	Question is similar to question Nr. 4. In European Union API 6A 21st Edition is not valid. So equipment shall be monogramed according ISO 10423.

9. Question

Regarding paragraph 5.2. (Tender Security) of the ITT would Company accept an electronic version of the security submitted within the tender response package that will be uploaded on the EIS portal ? Or is mandatory to submit the original version of the security to the mentioned address in para 5.2.9 of the ITT?

Answer: Bank guarantee as Tender security (paragraph 5.2.3.1.) can be uploaded in EIS system, but regarding paragraph 5.2.9. the original bank guarantee should be submitted to the Public Service Provider's address by the term defined by Clause 6.1.1. of the Regulations.

10. Question

Regarding Appendix no. 1 - Para 3.4. Technical Parameters of subsurface safety valves , table no. 5 it is mentioned that the type of SSSV valve should be wireline , retrievable . However all SSSV's proposed and purchased prior by Company were "tubing retrievable". Could you please confirm what type of SSSV would you like to use this time?

Answer: We need of tubing retrievable SSSV.