



**TARIFFS**

**2019/2020**

**conexus**  
BAL TIC GRID

Riga, February 20  
Mārtiņš Goda

# CONTENT

- Storage tariffs
  - 2018/2019 Storage cycle
  - 2019/2020 Storage cycle
- Transmission tariffs
  - Existing tariffs from July 18, 2018
  - Preliminary Tariffs from January 1, 2020



# STORAGE TARIFFS

2019 - 2020

# 2018/2019 STORAGE CYCLE

Storage services for **2018/2019** storage cycle:

- **Bundled unit capacity product tariff (BCP) – 2,94756 EUR/MWh**
  - Storage products booked on 15 October 2018 (at the end of injection season):
    - BCP – 3.2 TWh, MP – 10.24 TWh.
    - According to the recalculation, the applicable BCP for the 2018/2019 storage cycle remains the same - 2,94756 EUR / MWh
- **Market product tariff – 0,92000 EUR/MWh**
- **Virtual counterflow product tariff – 0,32200 EUR/MWh**

# 2019/2020 STORAGE CYCLE

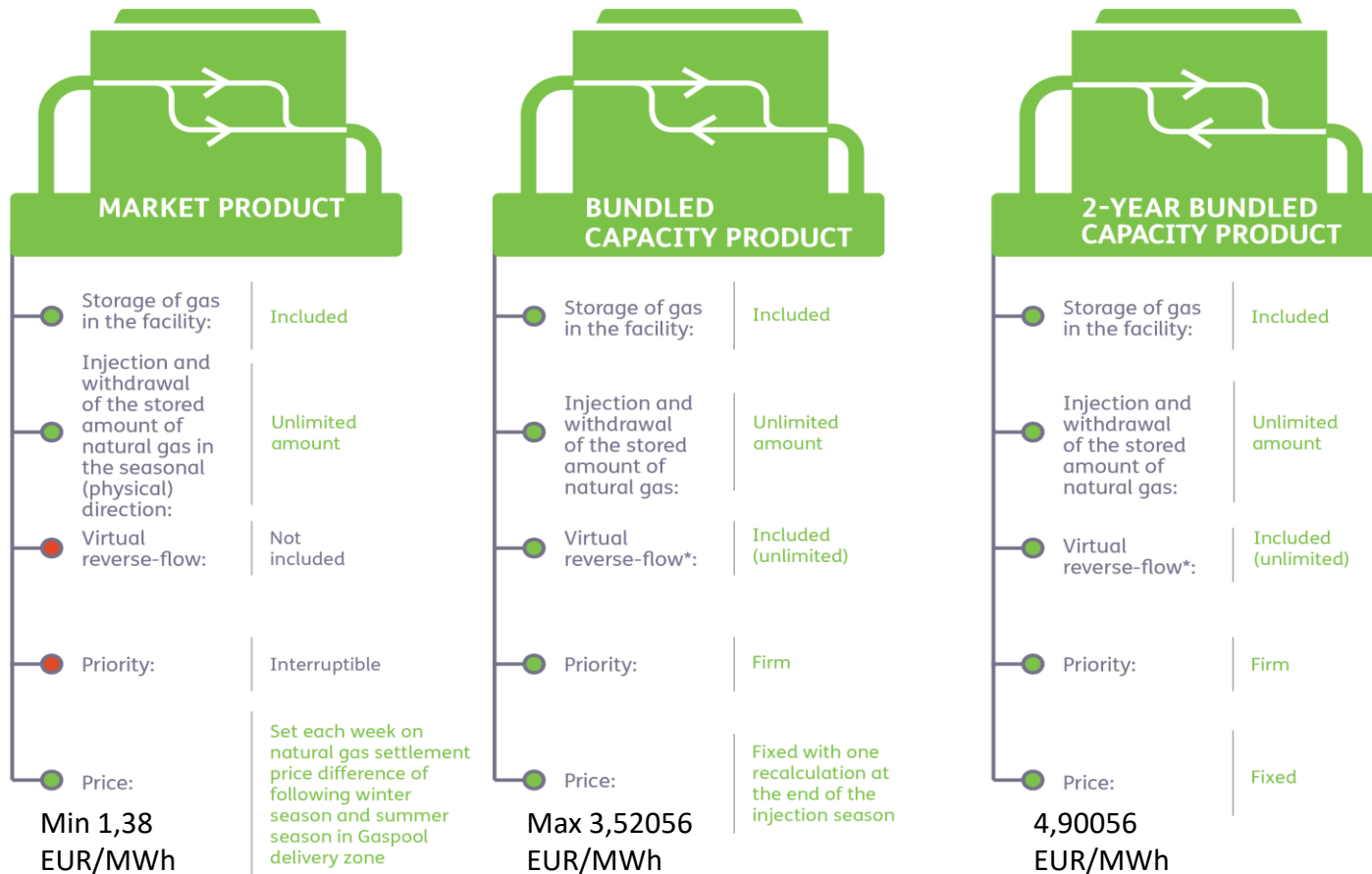
Storage services for **2019/2020** storage cycle are available for booking **from 15 on January, 2019:**

- **Bundled unit capacity product tariffs:**
  - Bundled unit capacity product (BCP) **3,52056 EUR/MWh**
  - 2-year bundled unit capacity product (BCP2Y) **4,90056 EUR/MWh**
- **Market product tariff – minimum value 1,38000 EUR/MWh:**
  - Available for booking from 15th January 2019 till 31st August 2019. Tariff value is published every Monday until 17:00, from 14th January 2019

Period of application:	Market product tariff, EUR/MWh
19.02.2019. - 25.02.2019.	3.46000
12.02.2019. - 18.02.2019.	3.21000
05.02.2019. - 11.02.2019.	2.64000
29.01.2019. - 04.02.2019.	1.67000
22.01.2019. - 28.01.2019.	1.38000
15.01.2019. - 21.01.2019.	1.38000

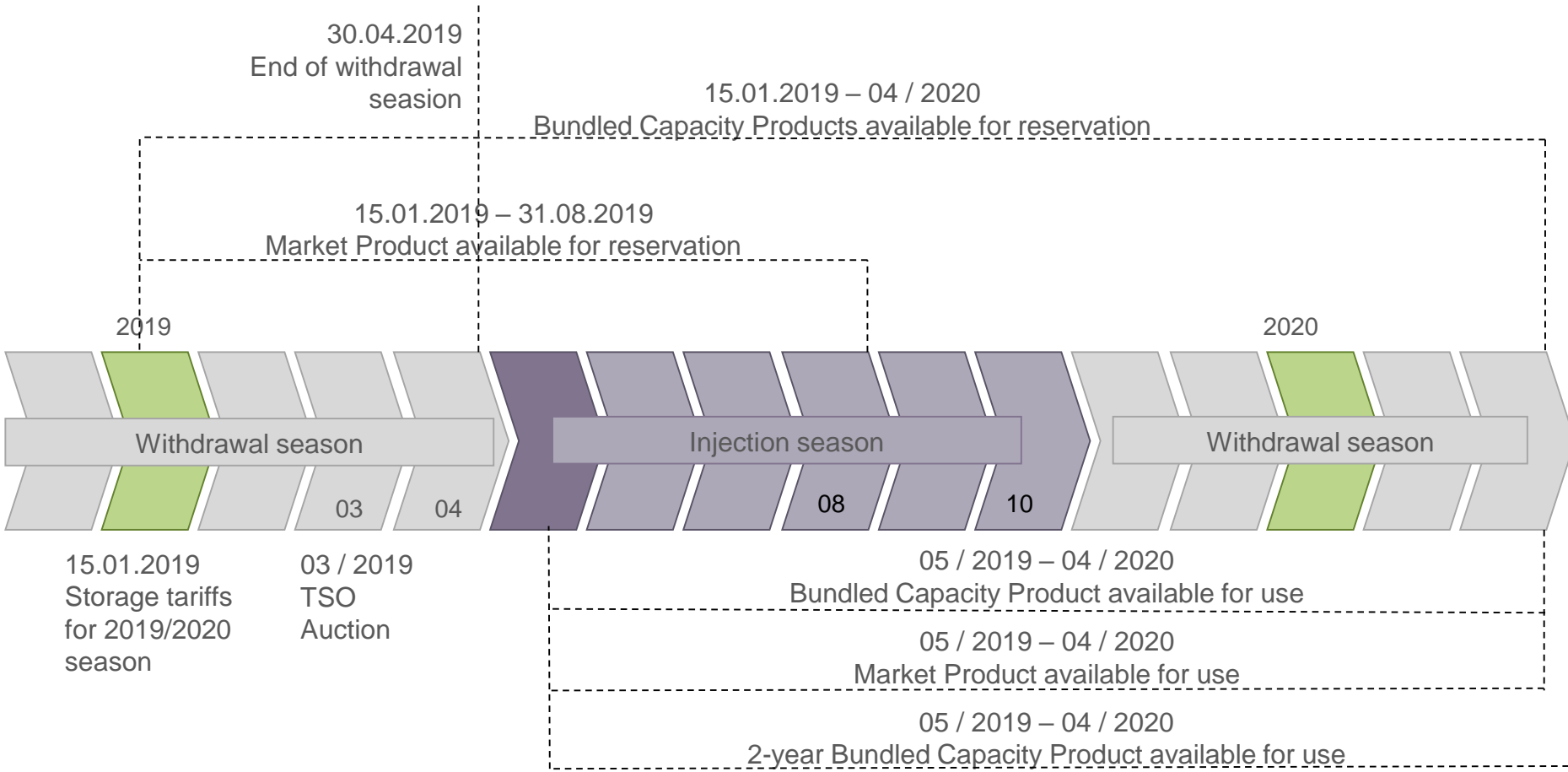
- **Virtual counterflow product tariff – 0,48300 EUR/MWh**

## NATURAL GAS STORAGE SERVICES IN THE INČUKALNS UNDERGROUND GAS STORAGE



\* **VIRTUAL REVERSE-FLOW:**  
Gas transportation in the opposite direction to the seasonal direction of the storage facility.

# PRODUCT CALENDAR





# TRANSMISSION TARIFFS

2019 - 2021



# EXISTING TRANSMISSION TARIFFS

## FROM JULY 19, 2018

### SERVICES RELATED TO USE OF THE TRANSMISSION SYSTEM



#### CAPACITY AT INTERNATIONAL ENTRY AND EXIT POINTS

◆ YEAR PRODUCT kWh   day   year	0,0363431
◆ QUARTERLY PRODUCT kWh   day   quarter	0,0090609 – 0,0137408
◆ MONTHLY PRODUCT kWh   day   month	0,0029871 – 0,0044807
◆ DAY AHEAD PRODUCT kWh   day	0,0001045 – 0,0003135
◆ WITHIN DAY PRODUCT kWh   day	0,0001045 – 0,0003135



#### CAPACITY AT THE EXIT POINT FOR THE SUPPLY OF THE LATVIAN CONSUMERS

THE COST OF CAPACITY SERVICES FOR THE LATVIAN CONSUMERS IS CALCULATED ON THE BASIS OF ACTUAL USE PER kWh | day

**0,0021293**

# PRELIMINARY TRANSMISSION TARIFFS

## FROM JANUARY 1, 2020 \*

### SERVICES RELATED TO USE OF THE TRANSMISSION SYSTEM



#### CAPACITY AT INTERNATIONAL ENTRY AND EXIT POINTS

◆ YEAR PRODUCT kWh   day   year	0,14277
◆ QUARTERLY PRODUCT kWh   day   quarter	0,03905 – 0,03948
◆ MONTHLY PRODUCT kWh   day   month	0,01414 – 0,01463
◆ DAY AHEAD PRODUCT kWh   day	0,00059
◆ WITHIN DAY PRODUCT kWh   day	0,00066

Entry points in Fin-Est-Lat unified tariff zone: Imatra, Varska, Izborsk, Kiemenai



#### CAPACITY AT THE EXIT POINT FOR THE SUPPLY OF THE LATVIAN CONSUMERS

THE COST OF CAPACITY SERVICES FOR THE LATVIAN CONSUMERS IS CALCULATED ON THE BASIS OF ACTUAL USE PER kWh | day <table>\*\*

\* planned to be approved by October 1, 2019

\*\* tariff from the approved table, dependent on actual auction 2019, 2020 expenses



QUESTIONS?

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**THANK YOU!**